API Well Number: 43047529070000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

	1. WELL NAME and NUMBER NBU 1022-3G1CS
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** NATURAL BUTTES
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME** NATURAL BUTTES
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.	**7. OPERATOR PHONE** 720 929-6515
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217	**9. OPERATOR E-MAIL** julie.jacobson@anadarko.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-01191A	**11. MINERAL OWNERSHIP** FEDERAL ● INDIAN ○ STATE ○ FEE ○
	12. SURFACE OWNERSHIP FEDERAL ● INDIAN ○ STATE ○ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ● (Submit Commingling Application) NO ○
	19. SLANT VERTICAL ○ DIRECTIONAL ● HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2153 FNL 2105 FEL	SWNE	3	10.0 S	22.0 E	S
Top of Uppermost Producing Zone	1903 FNL 1821 FEL	SWNE	3	10.0 S	22.0 E	S
At Total Depth	1903 FNL 1821 FEL	SWNE	3	10.0 S	22.0 E	S

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 813	**23. NUMBER OF ACRES IN DRILLING UNIT** 1363
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 380	**26. PROPOSED DEPTH** MD: 8737 TVD: 8707
27. ELEVATION - GROUND LEVEL 4986	**28. BOND NUMBER** WYB000291	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 43-8496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 2260	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
Prod	7.875	4.5	0 - 8737	11.6	I-80 LT&C	12.5	Premium Lite High Strength	290	3.38	12.0
							50/50 Poz	1200	1.31	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Gina Becker	**TITLE** Regulatory Analyst II	**PHONE** 720 929-6086
SIGNATURE	**DATE** 07/06/2012	**EMAIL** gina.becker@anadarko.com
API NUMBER ASSIGNED 43047529070000	**APPROVAL** Permit Manager	

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Kerr-McGee Oil & Gas Onshore. L.P.

NBU 1022-3G1CS

Surface: 2153 FNL / 2105 FEL SWNE
BHL: 1903 FNL / 1821 FEL SWNE

Section 3 T10S R22E

Uintah County, Utah
Mineral Lease: UTU-01191A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. & 2. Estimated Tops of Important Geologic Markers:
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Formation	Depth	Resource
Uinta	0 - Surface	
Green River	1,057'	
Birds Nest	1,322'	Water
Mahogany	1,807'	Water
Wasatch	4,177'	Gas
Mesaverde	6,518'	Gas
Sego	8,707'	Gas
TVD	8,707'	
TD	8,737'	

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program

5. Drilling Fluids Program:

Please refer to the attached Drilling Program

6. Evaluation Program:

Please refer to the attached Drilling Program

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7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 8707' TVD, approximately equals 5,572 psi (0.64 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,645 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.
Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

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Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements
The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements
Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements
Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

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on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements
KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion
The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Drilling Program.

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KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP		DATE	February 14, 2012	
WELL NAME	**NBU 1022-3G1CS**		TD	8,707' TVD	8,737' MD
FIELD	Natural Buttes	COUNTY Uintah	STATE Utah	FINISHED ELEVATION	4985.5
SURFACE LOCATION	SWNE	2153 FNL	2105 FEL	Sec 3	T 10S R 22E
	Latitude:	39.979357	Longitude:	-109.424193	NAD 83
BTM HOLE LOCATION	SWNE	1903 FNL	1821 FEL	Sec 3	T 10S R 22E
	Latitude:	39.980043	Longitude:	-109.423181	NAD 83
OBJECTIVE ZONE(S)	Wasatch/Mesaverde				
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), BLM (Surface), UDOGM Tri-County Health Dept.				

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'		14"	
			12-1/4	8-5/8", 28#, IJ-55, LTC	Air mist
		200'			
			11'	8-5/8", 28#, IJ-55, LTC	Air mist

All water flows encountered while drilling will be reported to the appropriate agencies.

Green River @ 1,057'
Top of Birds Nest @ 1,322'
Mahogany @ 1,807'

Preset f/ GL @ 2,260' TVD

Note: 11" surface hole will usually be drilled ±400' below the lost circulation zone (aka bird's nest). Drilled depth may be ±200' of the estimated set depth depending on the acutal depth of the loss zone.

Wasatch @ 4,177'

Mud logging program TBD
Cased hole logging program from TD - surf csg

7-7/8"	4-1/2" 11.6# I-80 Ultra DQX/LTC csg	Water / Fresh Water Mud 8.3-12.5 ppg

Mverde @ 6,518' TVD

Sego @ 8,707' TVD

Max anticipated Mud required 12.5 ppg

TD @ 8,707' TVD / 8,737' MD

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KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	LTC	DQX TENSION
CONDUCTOR	14"	0-40'							
						3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0 to 2,260	28.00	IJ-55	LTC	2.39	1.78	6.28	N/A
						7,780	6,350	223,000	267,000
PRODUCTION	4-1/2"	0 to 5,000	11.60	I-80	DQX	1.11	1.12		3.26
	4-1/2"	5,000 to 8,737'	11.60	I-80	LTC	1.11	1.12	6.36	

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT		YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80		1.15
Option 1			+ 0.25 pps flocele					
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80		1.15
			+ 2% CaCl + 0.25 pps flocele					
SURFACE			**NOTE: If well will circulate water to surface, option 2 will be utilized**					
Option 2	LEAD	1,760'	65/35 Poz + 6% Gel + 10 pps gilsonite	160	35%	11.00		3.82
			+ 0.25 pps Flocele + 3% salt BWOW					
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80		1.15
			+ 0.25 pps flocele					
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80		1.15
PRODUCTION	LEAD	3,677'	Premium Lite II +0.25 pps	290	35%	12.00		3.38
			celloflake + 5 pps gilsonite + 10% gel					
			+ 0.5% extender					
	TAIL	5,060'	50/50 Poz/G + 10% salt + 2% gel	1,200	35%	14.30		1.31
			+ 0.1% R-3					

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: Nick Spence / Danny Showers / Chad Loesel **DATE:**

DRILLING SUPERINTENDENT: Kenny Gathings / Lovel Young **DATE:**

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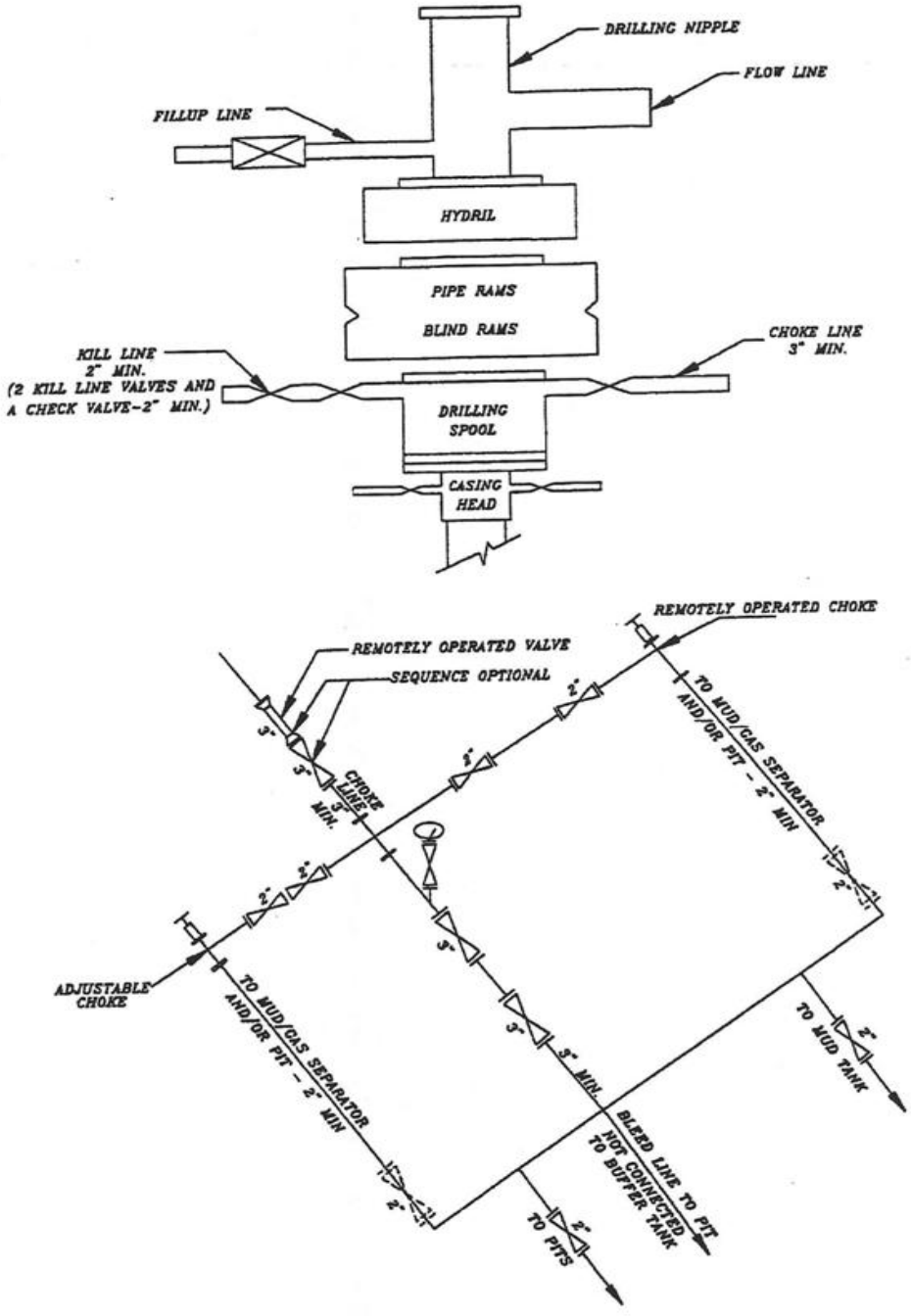
EXHIBIT A
NBU 1022-3G1CS



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

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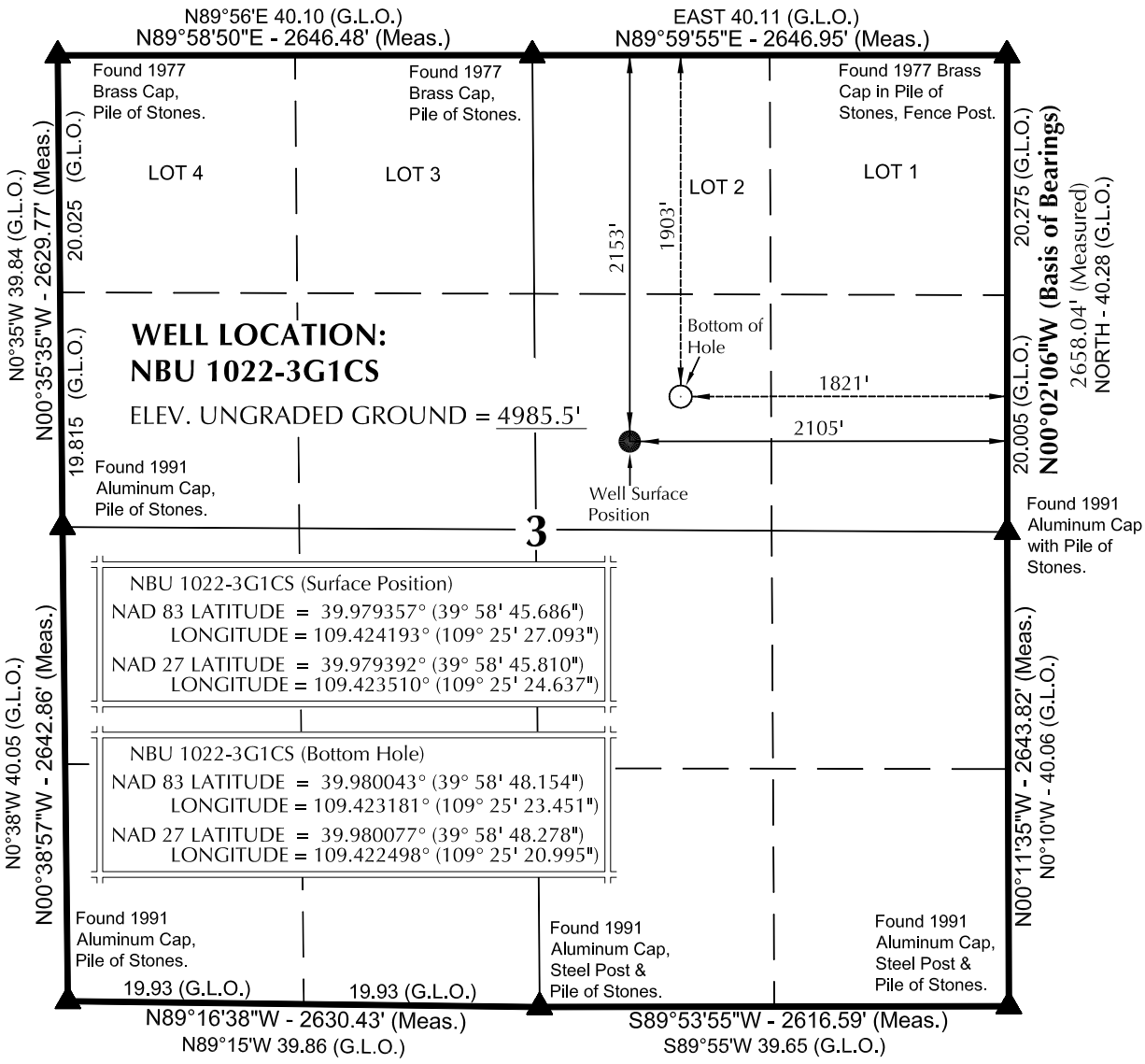
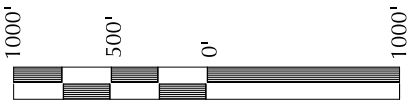
T10S, R22E, S.L.B.&M.



NOTES:

▲ = Section Corners Located

1. Well footages are measured at right angles to the Section Lines.
2. G.L.O. distances are shown in feet or chains. 1 chain = 66 feet.
3. The Bottom of hole bears N48°35'41"E 377.96' from the Surface Position.
4. Bearings are based on Global Positioning Satellite observations.
5. Basis of elevation is Tri-Sta "Two Water" located in the NW ¼ of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.



SCALE

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

11-18-11

PROFESSIONAL LAND SURVEYOR
REGISTRATION No. 6028691
STATE OF UTAH

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD: NBU 1022-3G

NBU 1022-3G1CS
WELL PLAT
1903' FNL, 1821' FEL (Bottom Hole)
SW ¼ NE ¼ OF SECTION 3, T10S, R22E, S.L.B.&M., UINTAH COUNTY, UTAH.

609 CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 11-1-11	SURVEYED BY: J.W.	SHEET NO: 4
DATE DRAWN: 11-15-11	DRAWN BY: T.J.R.	4 OF 17
SCALE: 1" = 1000'	Date Last Revised:	

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27			NAD83		NAD27		
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	FOOTAGES	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	FOOTAGES
NBU 1022-3G4CS	39°58'45.491" 39.979303°	109°25'26.803" 109.424112°	39°58'45.615" 39.979337°	109°25'24.346" 109.423430°	2173' FNL 2082' FEL	39°58'41.614" 39.978226°	109°25'23.553" 109.423209°	39°58'41.738" 39.978261°	109°25'21.096" 109.422527°	2565' FNL 1829' FEL
NBU 1022-3J1BS	39°58'45.556" 39.979321°	109°25'26.899" 109.424139°	39°58'45.680" 39.979356°	109°25'24.443" 109.423456°	2166' FNL 2090' FEL	39°58'38.274" 39.977298°	109°25'23.428" 109.423174°	39°58'38.398" 39.977333°	109°25'20.971" 109.422492°	2402' FSL 1820' FEL
NBU 1022-3J1CS	39°58'45.621" 39.979339°	109°25'26.996" 109.424166°	39°58'45.745" 39.979374°	109°25'24.539" 109.423483°	2159' FNL 2097' FEL	39°58'35.004" 39.976390°	109°25'23.415" 109.423171°	39°58'35.128" 39.976424°	109°25'20.959" 109.422489°	2071' FSL 1820' FEL
NBU 1022-3G1CS	39°58'45.686" 39.979357°	109°25'27.093" 109.424193°	39°58'45.810" 39.979392°	109°25'24.637" 109.423510°	2153' FNL 2105' FEL	39°58'48.154" 39.980043°	109°25'23.451" 109.423181°	39°58'48.278" 39.980077°	109°25'20.995" 109.422498°	1903' FNL 1821' FEL
NBU 1022-3G1BS	39°58'45.750" 39.979375°	109°25'27.191" 109.424220°	39°58'45.875" 39.979410°	109°25'24.734" 109.423537°	2146' FNL 2112' FEL	39°58'51.424" 39.980951°	109°25'23.452" 109.423181°	39°58'51.549" 39.980986°	109°25'20.995" 109.422499°	1572' FNL 1821' FEL
NBU 185	39°58'45.888" 39.979413°	109°25'27.350" 109.424264°	39°58'46.013" 39.979448°	109°25'24.893" 109.423581°	2132' FNL 2125' FEL					
NBU 1022-3G3T	39°58'46.010" 39.979447°	109°25'27.577" 109.424327°	39°58'46.134" 39.979482°	109°25'25.121" 109.423645°	2120' FNL 2142' FEL					

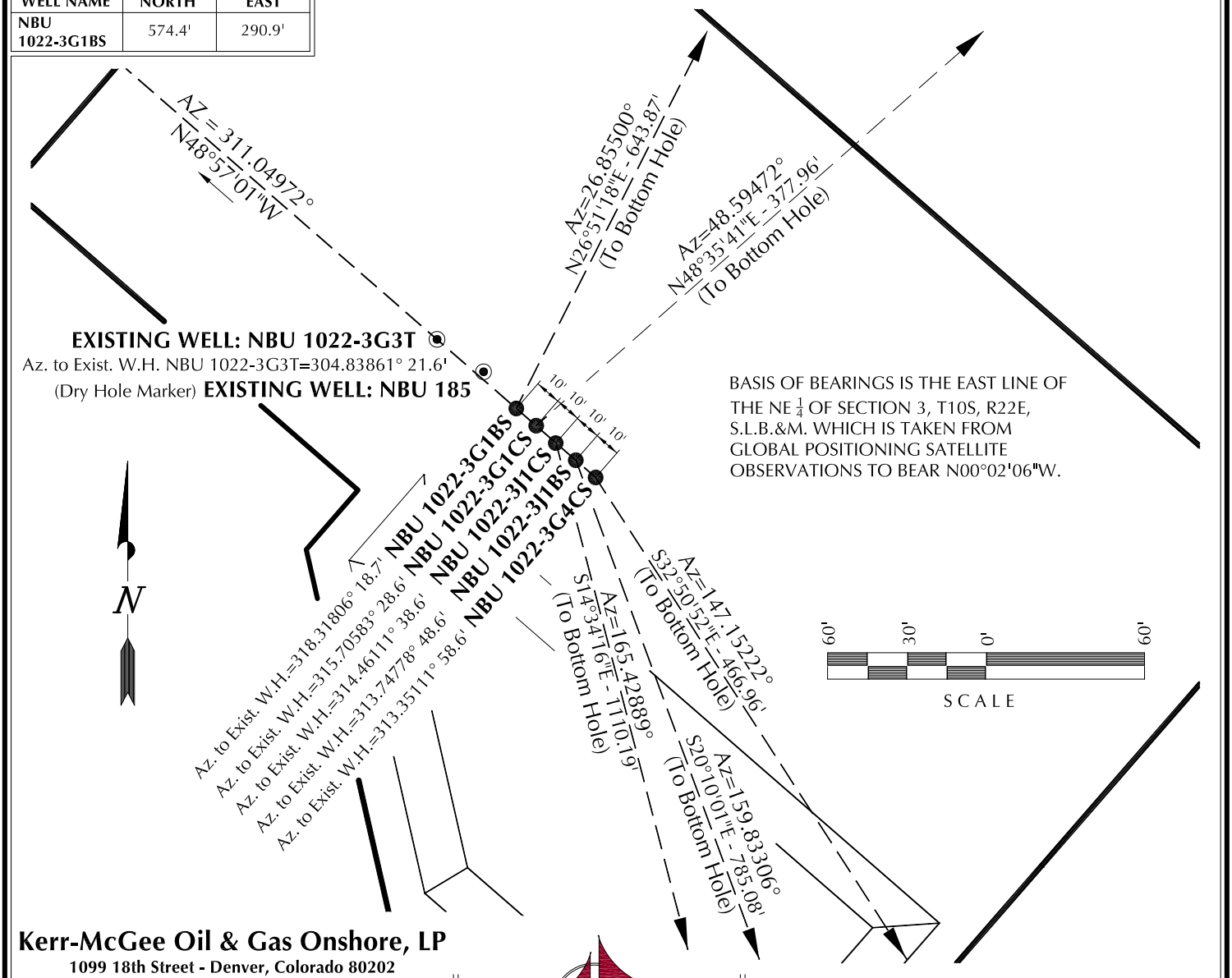
RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST
NBU 1022-3G4CS	-392.3'	253.3'
NBU 1022-3G1BS	574.4'	290.9'

WELL NAME	NORTH	EAST
NBU 1022-3J1BS	-736.9'	270.7'

WELL NAME	NORTH	EAST
NBU 1022-3J1CS	-1074.5'	279.3'

WELL NAME	NORTH	EAST
NBU 1022-3G1CS	250.0'	283.5'



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-3G

WELL PAD INTERFERENCE PLAT
WELLS - NBU 1022-3G4CS, NBU 1022-3J1BS, NBU 1022-3J1CS, NBU 1022-3G1CS & NBU 1022-3G1BS
LOCATED IN SECTION 3, T10S, R22E, S.L.B.&M., UINTAH COUNTY, UTAH.

609 CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 11-1-11	SURVEYED BY: J.W.	SHEET NO: 6
DATE DRAWN: 11-15-11	DRAWN BY: T.J.R.	6 OF 17
SCALE: 1" = 60'	Date Last Revised:	

RECEIVED: July 06, 2012

API Well Number: 43047529070000

UNNAMED CLASS D COUNTY ROAD

EXISTING WELL PAD

TOPSOIL STOCKPILE

CONSTRUCT LWC (AS NEEDED)

APPROVED 16" GAS LINE LIQUID LINE

CONSTRUCT DIVERSION DITCH (AS NEEDED)

CUT

FILL

DERRICK STAND

EXISTING WELL: NBU 1022-3G3T

N26°51'18"E - 643.87' (TO BOTTOM HOLE)

EXISTING WELL: NBU 185 (PLUGGED AND ABANDONED)

NBU 1022-3G1BS

NBU 1022-3G1CS

NBU 1022-3J1CS

NBU 1022-3J1BS

NBU 1022-3G4CS

8" GAS LINE 6" (MAX.) LIQUID LINE

N48°35'41"E - 377.96' (TO BOTTOM HOLE)

EXISTING TANK AND BERM

EXISTING SEPARATOR

RESERVE PIT 12' DEPTH SLOPE 1.5:1

S32°50'52"E - 466.96' (TO BOTTOM HOLE)

MOVE EXISTING SPOILS PILE TO PROPOSED LOCATION

S14°34'16"E - 1110.19' (TO BOTTOM HOLE)

S20°10'01"E - 785.08' (TO BOTTOM HOLE)

RESERVE PIT & EXCESS CUT STOCKPILE

CONSTRUCT LWC (AS NEEDED)

RESERVE PIT & EXCESS CUT STOCKPILE

TOPSOIL STOCKPILE

UNNAMED CLASS D COUNTY ROAD

CONSTRUCT DIVERSION DITCH (AS NEEDED)

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

WELL PAD - NBU 1022-3G DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 4985.7'
FINISHED GRADE ELEVATION = 4981.8'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.36 ACRES
TOTAL DISTURBANCE AREA = 4.38 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 12,738 C.Y.
TOTAL FILL FOR WELL PAD = 11,660 C.Y.
TOPSOIL @ 6" DEPTH = 1,812 C.Y.
EXCESS MATERIAL = 1,078 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
+/- 8,600 C.Y.
RESERVE PIT CAPACITY (2' OF FREEBOARD)
+/- 32,760 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE

HORIZONTAL 0 30' 60' 1" = 60'

2' CONTOURS

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-3G

WELL PAD - LOCATION LAYOUT
NBU 1022-3G4CS,
NBU 1022-3J1BS, NBU 1022-3J1CS,
NBU 1022-3G1CS & NBU 1022-3G1BS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

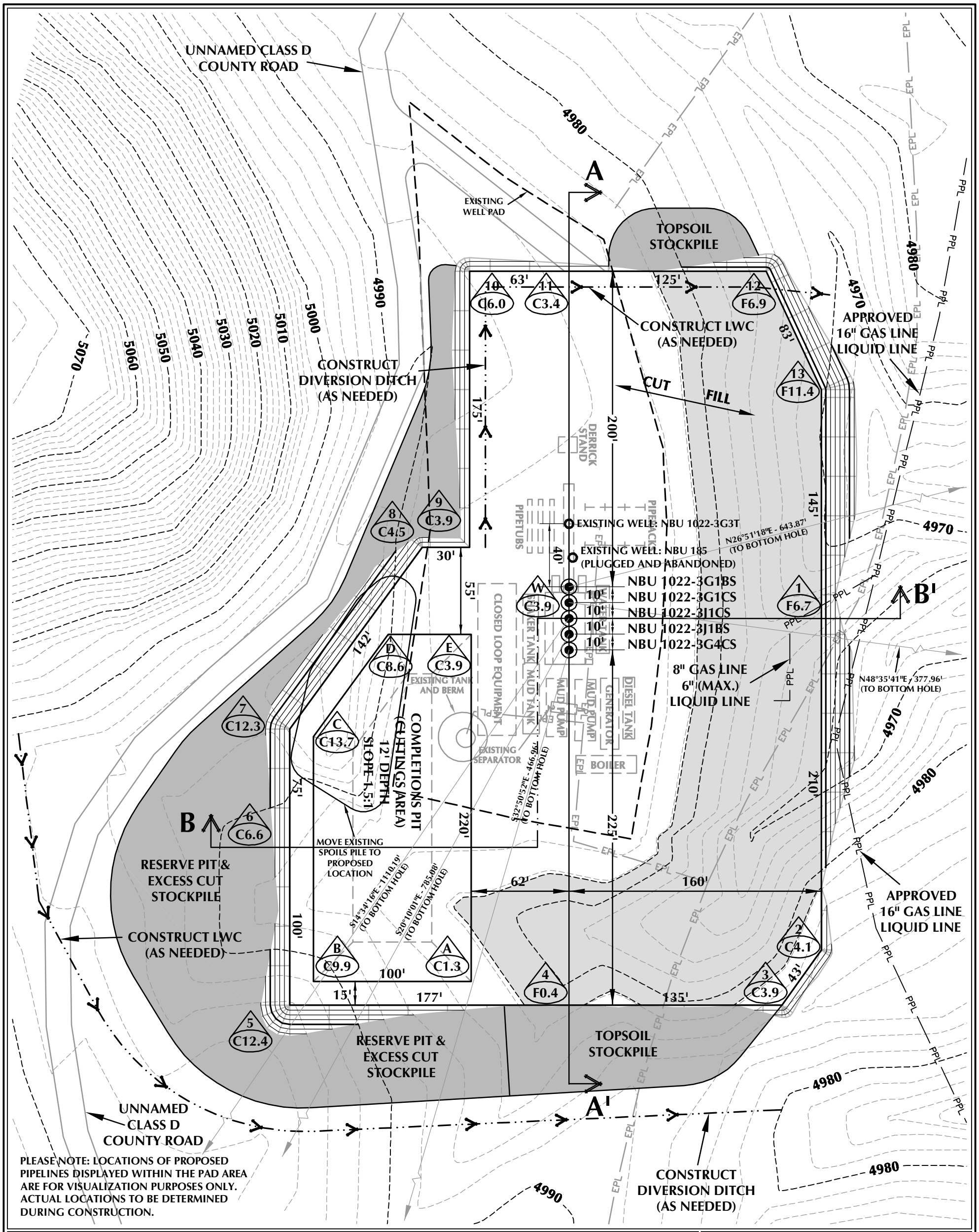
SCALE: 1"=60' | DATE: 11/18/11 | SHEET NO: 7 7 OF 17

REVISED:

K:\ANADARKO\2011\2011_49_NBU_FOCUS_1022-3\DWGS\NBU 1022-3G\NBU 1022-3G.dwg, 1/12/2012 8:22:26 AM, gatty

RECEIVED: July 06, 2012

API Well Number: 43047529070000



PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

WELL PAD - NBU 1022-3G (CLOSED LOOP) DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 4985.7'
FINISHED GRADE ELEVATION = 4981.8'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.36 ACRES
TOTAL DISTURBANCE AREA = 4.38 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 12,738 C.Y.
TOTAL FILL FOR WELL PAD = 11,660 C.Y.
TOPSOIL @ 6" DEPTH = 1,812 C.Y.
EXCESS MATERIAL = 1,078 C.Y.

COMPLETIONS PIT QUANTITIES

TOTAL CUT FOR COMPLETIONS PIT +/- 6,850 C.Y.
COMPLETIONS PIT CAPACITY (2' OF FREEBOARD) +/- 25,960 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE

HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

WELL PAD - NBU 1022-3G

WELL PAD - LOCATION LAYOUT
NBU 1022-3G4CS,
NBU 1022-3J1BS, NBU 1022-3J1CS,
NBU 1022-3G1CS & NBU 1022-3G1BS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

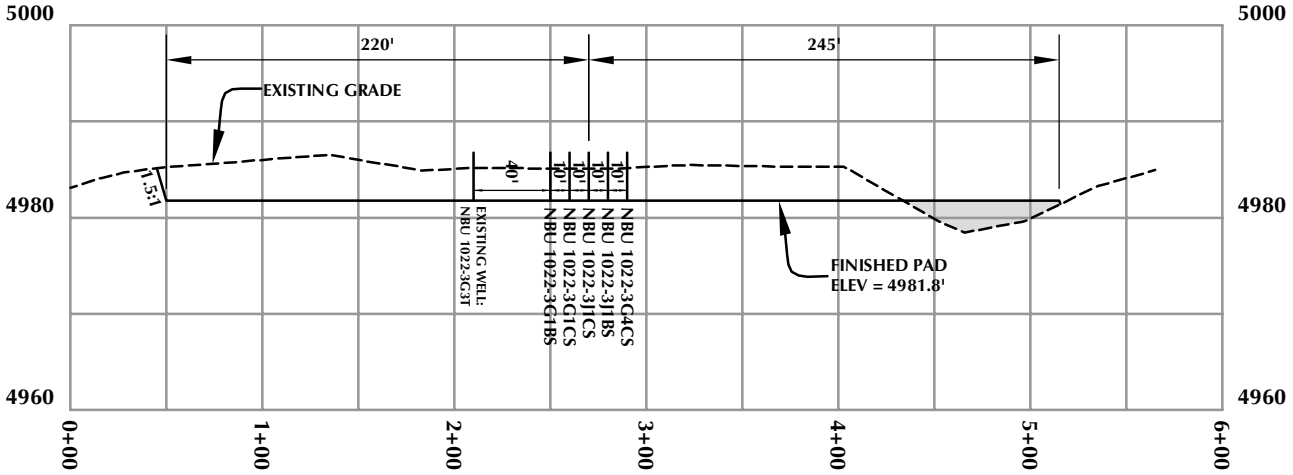
609 CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

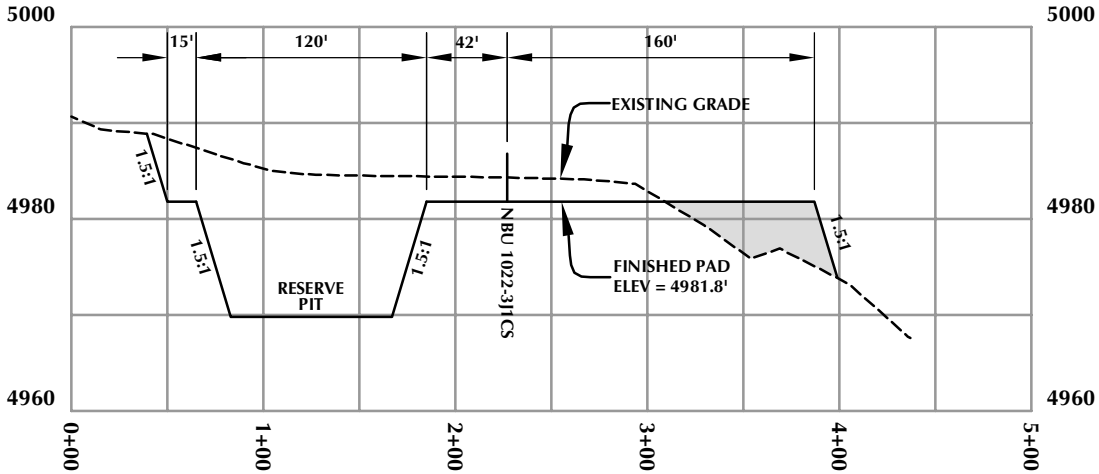
SCALE: 1"=60' | DATE: 1/11/12 | SHEET NO: 7B 7B OF 17
REVISED:

K:\ANADARKO\2011\2011_49_NBU_FOCUS_1022-3\DWGS\NBU 1022-3G\NBU 1022-3G.dwg, 1/12/2012 8:23:25 AM, gatty

RECEIVED: July 06, 2012



CROSS SECTION A-A'



CROSS SECTION B-B'

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-3G

WELL PAD - CROSS SECTIONS
NBU 1022-3G4CS,
NBU 1022-3J1BS, NBU 1022-3J1CS,
NBU 1022-3G1CS & NBU 1022-3G1BS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609
CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

HORIZONTAL 0 50' 100' 1" = 100'
VERTICAL 0 10' 20' 1" = 20'

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

Scale: 1"=100' | Date: 11/18/11 | SHEET NO: 8 8 OF 17
REVISED:

K:\ANADARKO\2011\2011_49_NBU_FOCUS_1022-3I\DWGS\NBU 1022-3G\NBU 1022-3G.dwg, 11/17/2011 8:39:39 PM, jacob

API Well Number: 43047529070000

PLEASE NOTE:
1. LOCATIONS OF PROPOSED FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.
2. ACTUAL RECLAMATION AREA TO BE DETERMINED DURING INTERIM RECLAMATION.

UNNAMED CLASS D COUNTY ROAD
DISTURBANCE BOUNDARY
DIVERSION DITCH (TO BE RECLAIMED)
APPROVED 16" GAS LINE LIQUID LINE
CONSTRUCT LWC (AS NEEDED)
TANKS (TYPICAL)
EXISTING WELL PAD
METAL CONTAINMENT
EXISTING WELL: NBU 1022-3GBT
EXISTING WELL: NBU 185 (PLUGGED AND ABANDONED)
NBU 1022-3G1BS
NBU 1022-3G1CS
NBU 1022-3J1CS
NBU 1022-3J1BS
NBU 1022-3G4CS
10'
75'
SEPARATOR/ METER HOUSE (15' X 30')
15'
SEPARATOR/ METER HOUSE
30'
30'
8" GAS LINE 6" (MAX.) LIQUID LINE
RESERVE PIT
CUT
FILL
PROPOSED WELL PAD
CONSTRUCT LWC (AS NEEDED)
APPROVED 16" GAS LINE LIQUID LINE
UNNAMED CLASS D COUNTY ROAD
DIVERSION DITCH (TO BE RECLAIMED)
4990
4980
4970
5000
5010
5020
5030
5040
5050
5060
5070
PPL
EPL

WELL PAD - NBU 1022-3G DESIGN SUMMARY

TOTAL DISTURBANCE AREA = 4.54 ACRES (INCLUDING EXISTING)
RECLAMATION AREA = 3.56 ACRES
TOTAL WELL PAD AREA AFTER RECLAMATION = 0.98 ACRES

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE
- RECLAMATION AREA

HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-3G

WELL PAD - RECLAMATION LAYOUT
NBU 1022-3G4CS,
NBU 1022-3J1BS, NBU 1022-3J1CS,
NBU 1022-3G1CS & NBU 1022-3G1BS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078
(435) 789-1365

SCALE: 1"=60' | DATE: 1/11/12 | SHEET NO: 9 9 OF 17
REVISED:

K:\ANADARKO\2011\2011_49_NBU_FOCUS_1022-3\DWGS\NBU 1022-3G\NBU 1022-3G.dwg, 1/12/2012 9:23:34 AM, jacob

RECEIVED: July 06, 2012

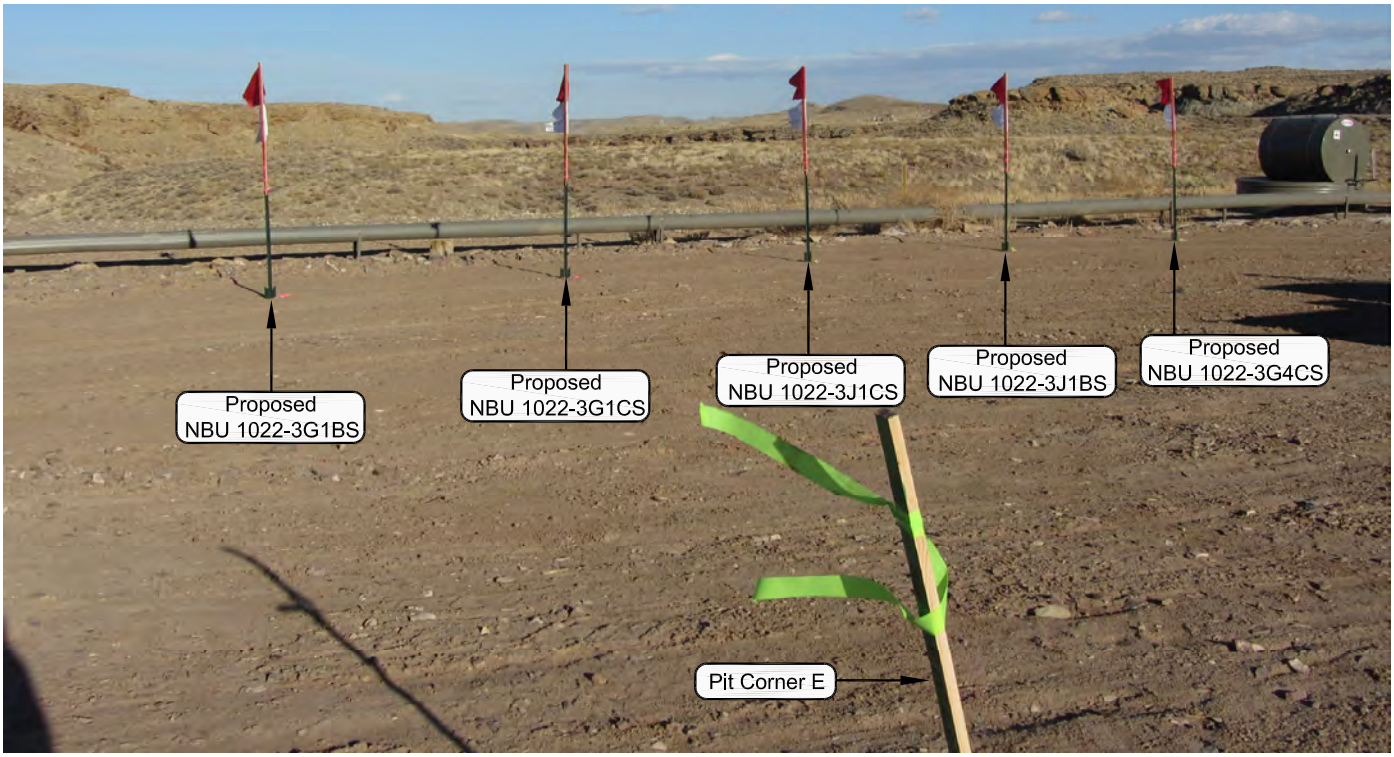


PHOTO VIEW: FROM PIT CORNER E TO LOCATION STAKE CAMERA ANGLE: NORTHEASTERLY

PHOTO VIEW: FROM EXISTING ACCESS ROAD CAMERA ANGLE: SOUTHEASTERLY

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-3G

LOCATION PHOTOS
NBU 1022-3G4CS,
NBU 1022-3J1BS, NBU 1022-3J1CS,
NBU 1022-3G1CS & NBU 1022-3G1BS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH.

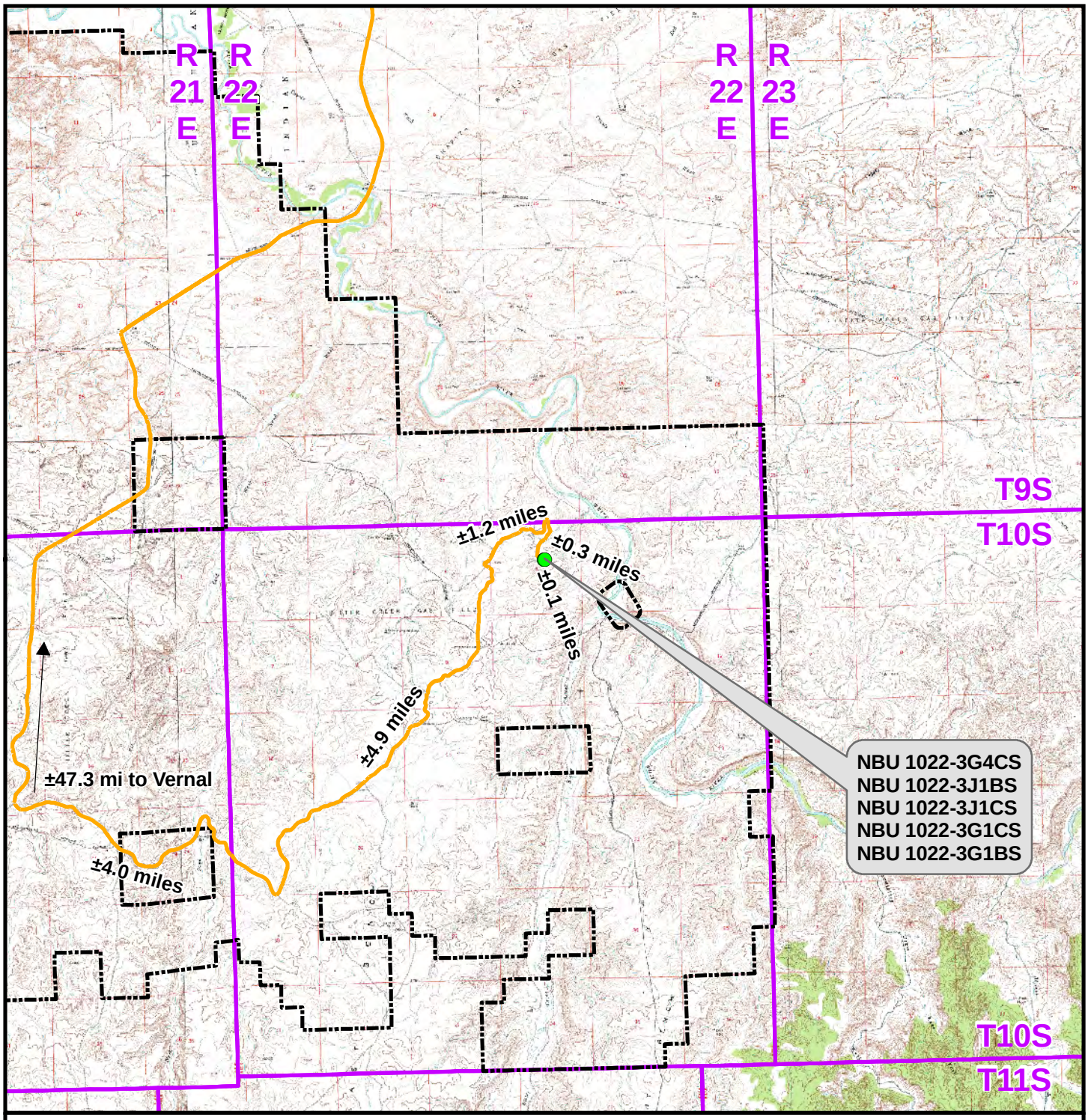
609
CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 11-1-11	PHOTOS TAKEN BY: W.W.	SHEET NO: 10
DATE DRAWN: 11-15-11	DRAWN BY: T.J.R.	10 OF 17
Date Last Revised:		

RECEIVED: July 06, 2012

API Well Number: 43047529070000



Legend

Distance From Well Pad - NBU 1022-3G To Unit Boundary: ±4,190ft

Proposed Well Location

Natural Buttes Unit Boundary

Access Route - Proposed

WELL PAD - NBU 1022-3G

TOPO A
NBU 1022-3G4CS,
NBU 1022-3J1BS, NBU 1022-3J1CS,
NBU 1022-3G1CS & NBU 1022-3G1BS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202

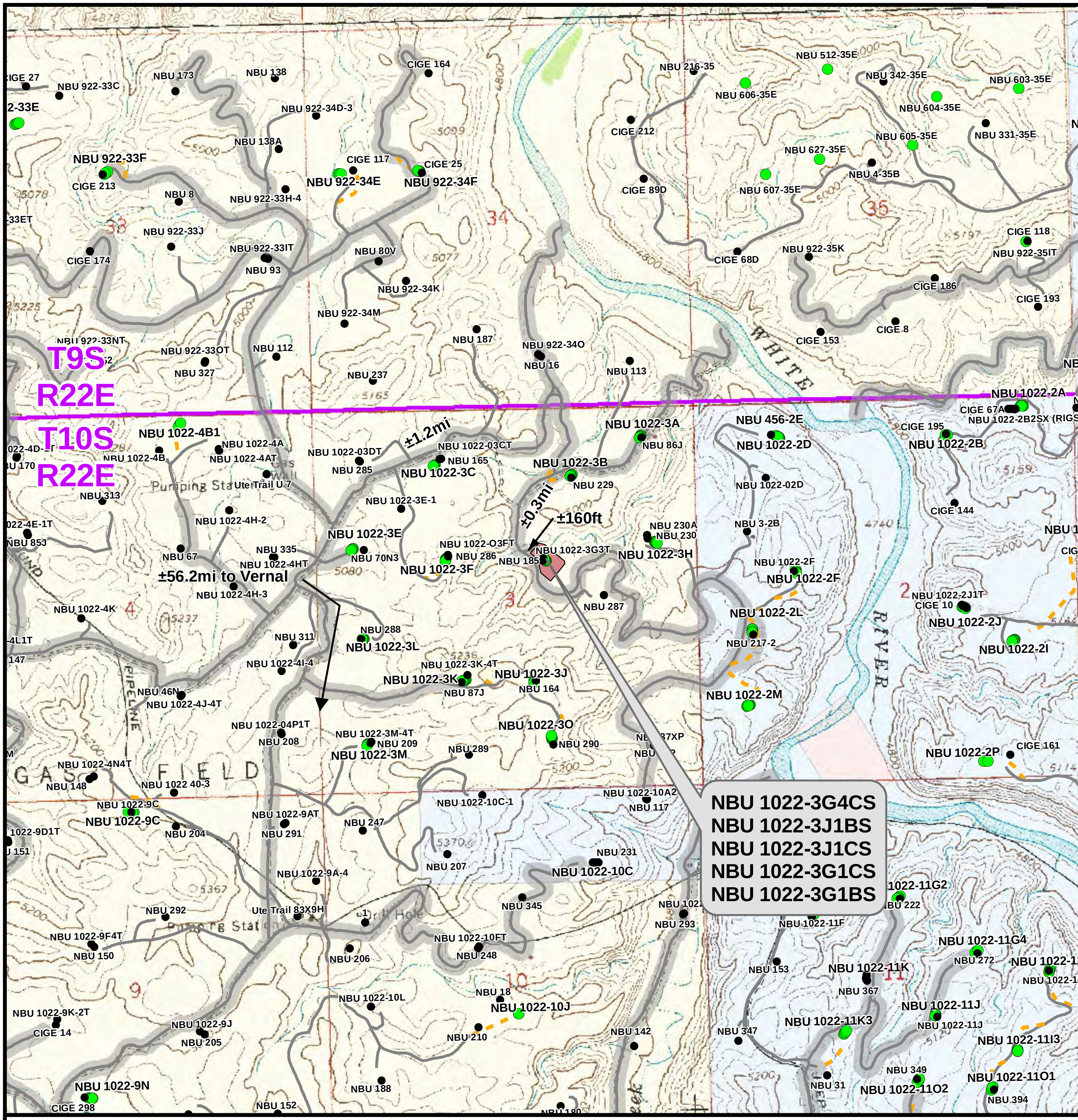
609 CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

N

SCALE: 1:100,000	NAD83 USP Central	SHEET NO: 11
DRAWN: TL	DATE: 18 Nov 2011	11 OF 17
REVISED:	DATE:	

RECEIVED: July 06, 2012

API Well Number: 43047529070000



Legend

Total Proposed Road Length: ±0ft

Well - Proposed	Well Pad	Road - Proposed
Well - Existing		Road - Existing
County Road	Bureau of Land Management	State
	Indian Reservation	Private

WELL PAD - NBU 1022-3G

TOPO B
NBU 1022-3G4CS,
NBU 1022-3J1BS, NBU 1022-3J1CS,
NBU 1022-3G1CS & NBU 1022-3G1BS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202

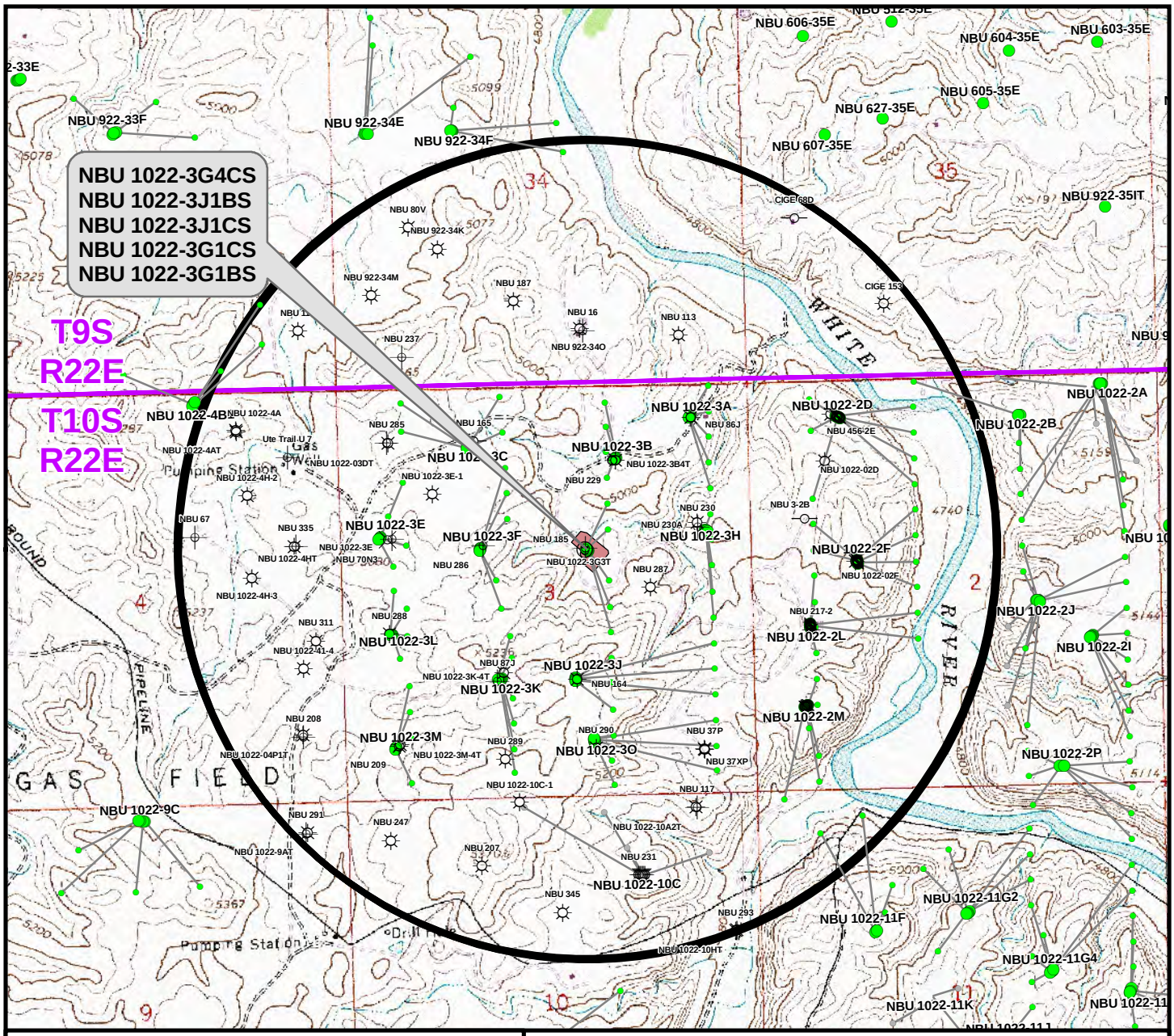
609 CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

N

SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO: 12
DRAWN: TL	DATE: 18 Nov 2011	
REVISED:	DATE:	12 OF 17

RECEIVED: July 06, 2012

API Well Number: 43047529070000



Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.

Proposed Well	Nearest Well Bore	Footage
NBU 1022-3G4CS	NBU 185	524ft
NBU 1022-3J1BS	NBU 287	575ft
NBU 1022-3J1CS	NBU 164	746ft
NBU 1022-3G1CS	NBU 185	380ft
NBU 1022-3G1BS	NBU 229	563ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Well - 1 Mile Radius
- Producing
- Spudded
- APD Approved
- Preliminary Location
- Deferred
- Cancelled
- Temporarily Abandoned
- Active Injector
- Location Abandoned
- Plugged & Abandoned
- Shut-In

WELL PAD - NBU 1022-3G

TOPO C
NBU 1022-3G4CS,
NBU 1022-3J1BS, NBU 1022-3J1CS,
NBU 1022-3G1CS & NBU 1022-3G1BS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202

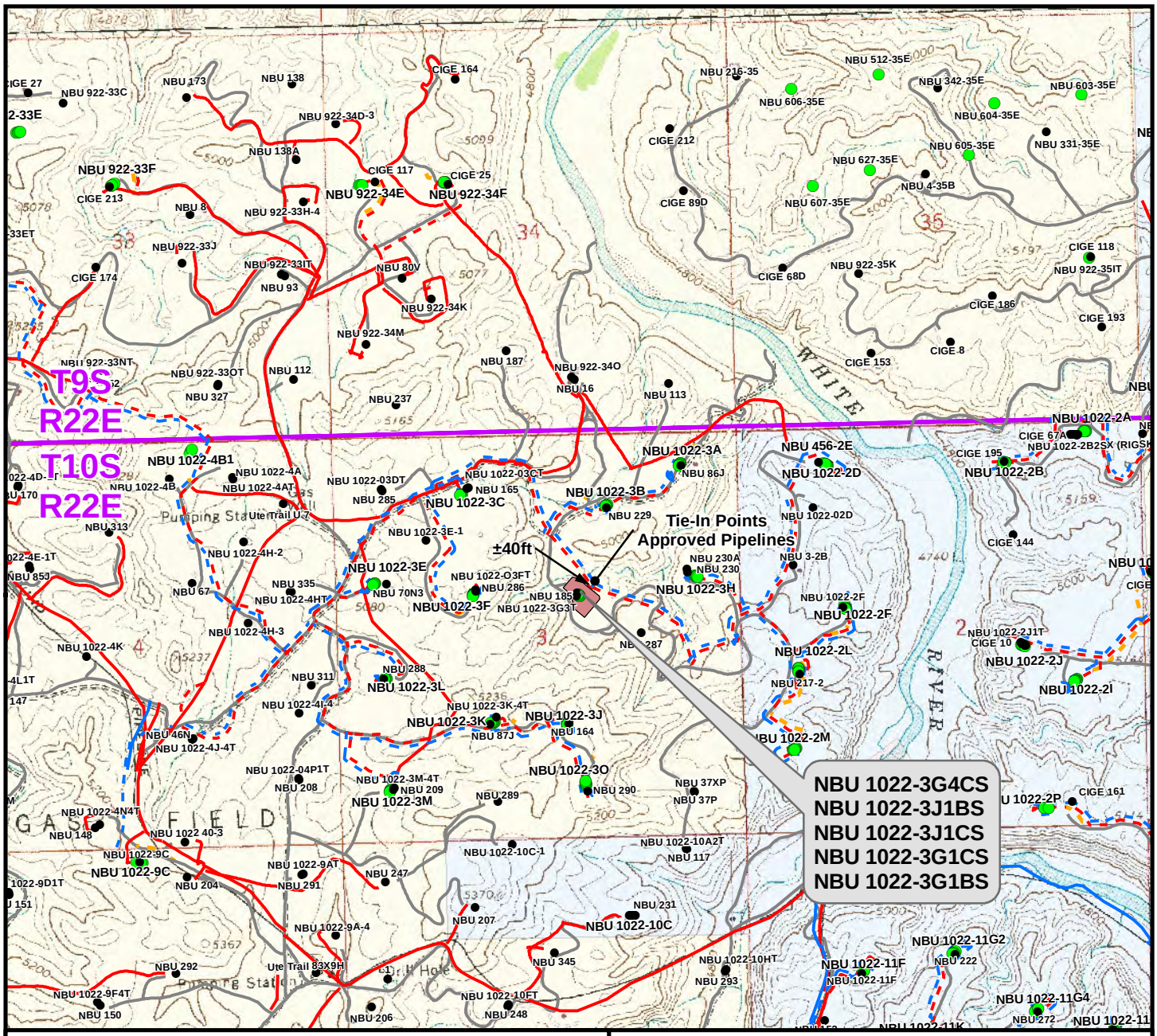
609 CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

N

SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO: 13
DRAWN: TL	DATE: 18 Nov 2011	13 OF 17
REVISED:	DATE:	

RECEIVED: July 06, 2012

API Well Number: 43047529070000



Proposed Liquid Pipeline	Length
Buried 6"(Max.) (Meter House to Edge of pad)	±85ft
Buried 6"(Max.) (Edge of Pad to Approved Liquid Pipeline)	±40ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±125ft

Proposed Gas Pipeline	Length
Buried 8" (Meter House to Edge of Pad)	±85ft
Buried 8" (Edge of Pad to Approved 16" Gas Pipeline)	±40ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±125ft

Legend

Well - Proposed; Well - Existing; Well Pad; Gas Pipeline - Proposed; Gas Pipeline - To Be Upgraded; Gas Pipeline - Existing; Liquid Pipeline - Proposed; Liquid Pipeline - Existing; Road - Proposed; Road - Existing; Bureau of Land Management; Indian Reservation; State; Private

WELL PAD - NBU 1022-3G

TOPO D
NBU 1022-3G4CS,
NBU 1022-3J1BS, NBU 1022-3J1CS,
NBU 1022-3G1CS & NBU 1022-3G1BS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202

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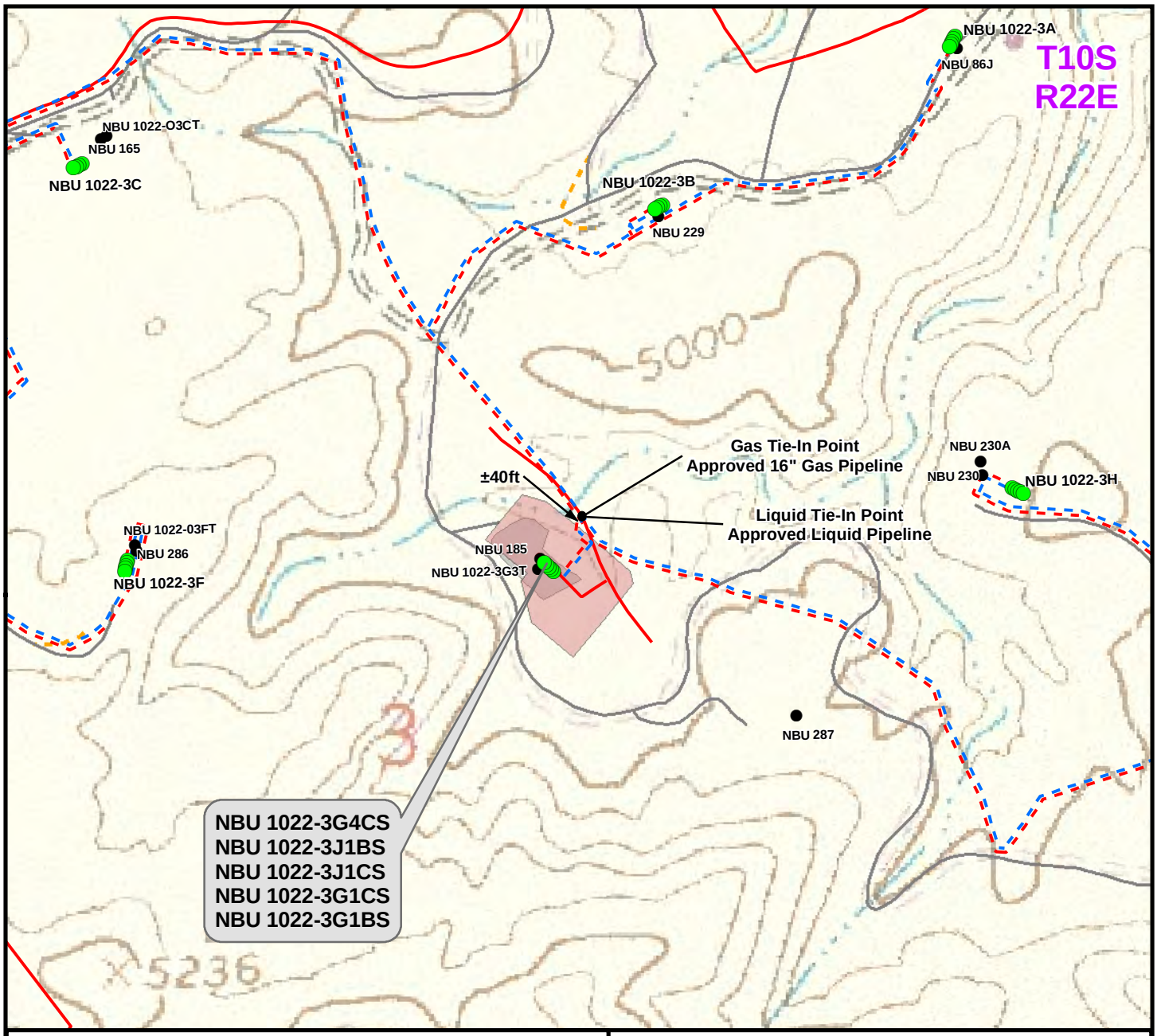
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

N

SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO: 14
DRAWN: TL	DATE: 18 Nov 2011	14 OF 17
REVISED:	DATE:	

RECEIVED: July 06, 2012

API Well Number: 43047529070000



Proposed Liquid Pipeline	Length
Buried 6"(Max.) (Meter House to Edge of pad)	±85ft
Buried 6"(Max.) (Edge of Pad to Approved Liquid Pipeline)	±40ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±125ft

Proposed Gas Pipeline	Length
Buried 8" (Meter House to Edge of Pad)	±85ft
Buried 8" (Edge of Pad to Approved 16" Gas Pipeline)	±40ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±125ft

Legend

Well - Proposed; Well - Existing; Well Pad - Proposed; Well Pad - Existing; Gas Pipeline - Proposed; Gas Pipeline - To Be Upgraded; Gas Pipeline - Existing; Liquid Pipeline - Proposed; Liquid Pipeline - Existing; Road - Proposed; Road - Existing; Bureau of Land Management; Indian Reservation; State; Private

WELL PAD - NBU 1022-3G

TOPO D2 (PAD & PIPELINE DETAIL)
NBU 1022-3G4CS,
NBU 1022-3J1BS, NBU 1022-3J1CS,
NBU 1022-3G1CS & NBU 1022-3G1BS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202

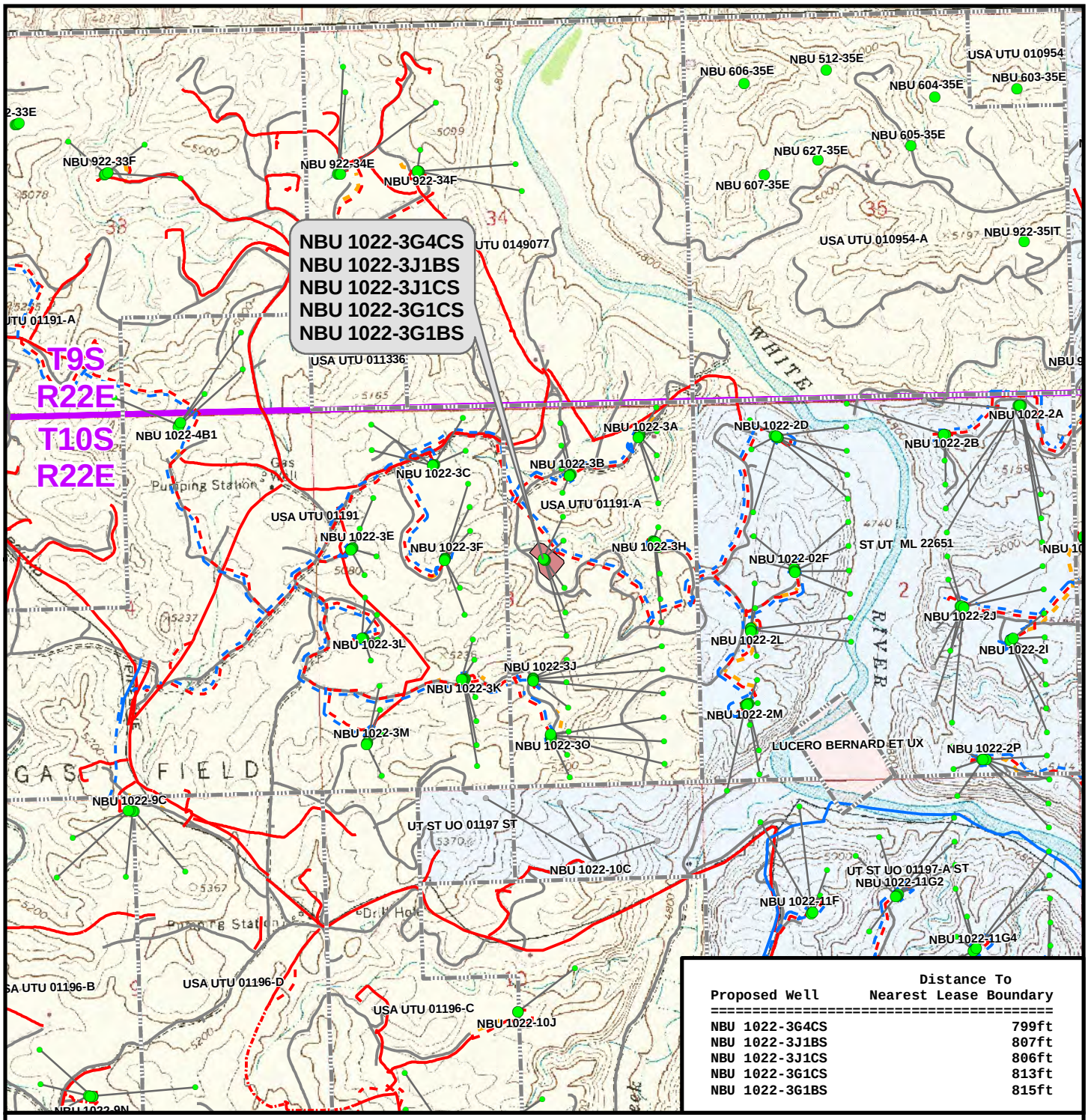
609 CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

N

SCALE: 1" = 500ft	NAD83 USP Central	SHEET NO: 15
DRAWN: TL	DATE: 18 Nov 2011	15 OF 17
REVISED:	DATE:	

RECEIVED: July 06, 2012

API Well Number: 43047529070000



Proposed Well	Distance To Nearest Lease Boundary
NBU 1022-3G4CS	799ft
NBU 1022-3J1BS	807ft
NBU 1022-3J1CS	806ft
NBU 1022-3G1CS	813ft
NBU 1022-3G1BS	815ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

WELL PAD - NBU 1022-3G

TOPO E
NBU 1022-3G4CS,
NBU 1022-3J1BS, NBU 1022-3J1CS,
NBU 1022-3G1CS & NBU 1022-3G1BS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202

609 CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

N

SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO: 16
DRAWN: TL	DATE: 18 Nov 2011	16 OF 17
REVISED:	DATE:	

RECEIVED: July 06, 2012

Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – NBU 1022-3G
WELLS - NBU 1022-3G4CS,
NBU 1022-3J1BS, NBU 1022-3J1CS,
NBU 1022-3G1CS & NBU 1022-3G1BS
Section 3, T10S, R22E, S.L.B.&M.

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 23.8 miles to the intersection of the Bitter Creek Road (County B Road 4120). Exit left and proceed in a southeasterly direction along the Bitter Creek Road approximately 4.0 miles to a Class D County Road to the northeast. Exit left and proceed in a northeasterly direction along the Class D County Road approximately 4.9 miles to a second Class D County Road to the northeast. Exit right and proceed in a northeasterly, then southerly direction along the second Class D County Road approximately 1.2 miles to a third Class D County Road to the southwest. Exit right and proceed in a southwesterly, then southerly direction along the third Class D County Road approximately 0.3 miles to a service road to the east. Exit left and proceed in an easterly direction along the service road approximately 160 feet to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 57.7 miles in a southerly direction.

RECEIVED: July 06, 2012

API Well Number: 43047520070000

Scientific Drilling
Rocky Mountain Operations

Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: NBU 1022-3G PAD
Well: NBU 1022-3G1CS
Wellbore: OH
Design: PLAN #1

Anadarko Petroleum Corporation

T M

Azimuths to True North
Magnetic North: 10.96°

Magnetic Field
Strength: 52263.5snT
Dip Angle: 65.85°
Date: 02/08/2012
Model: IGRF2010

WELL DETAILS: NBU 1022-3G1CS

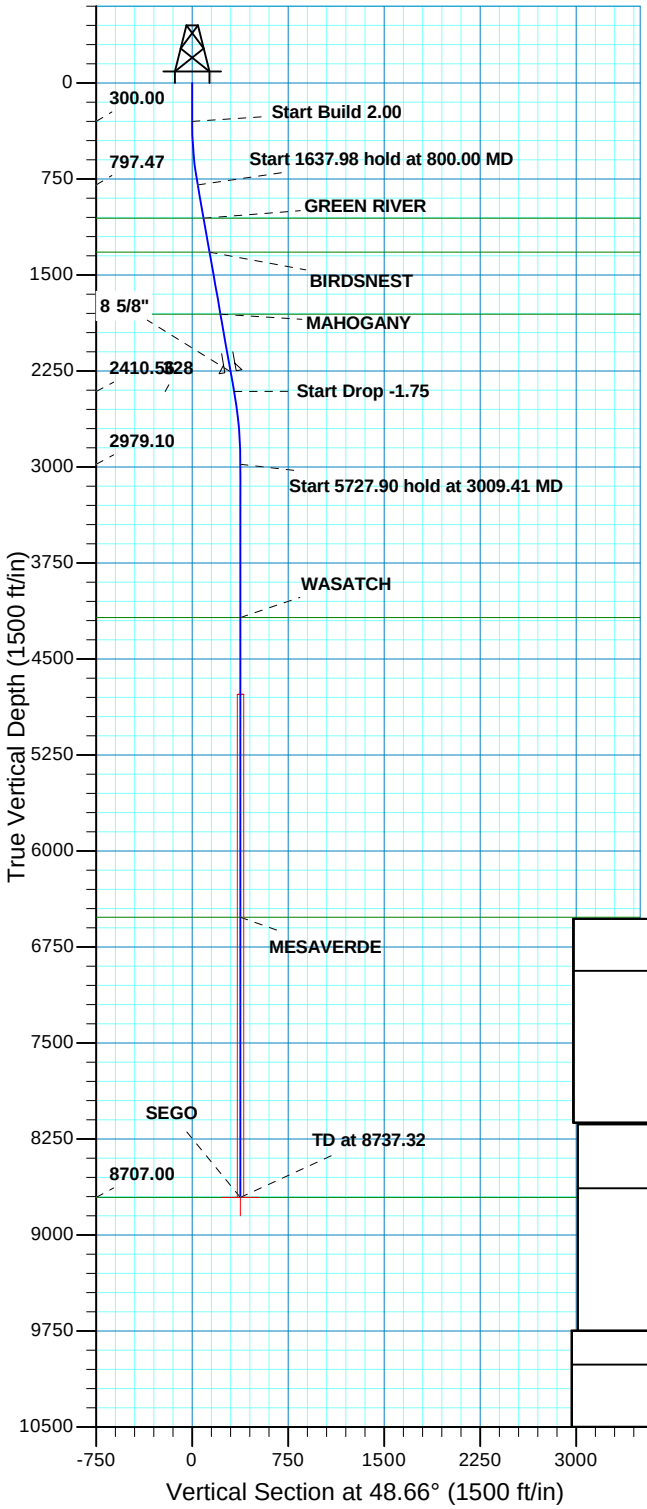
GL 4982 & KB 4 @ 4986.00ft (ASSUMED)

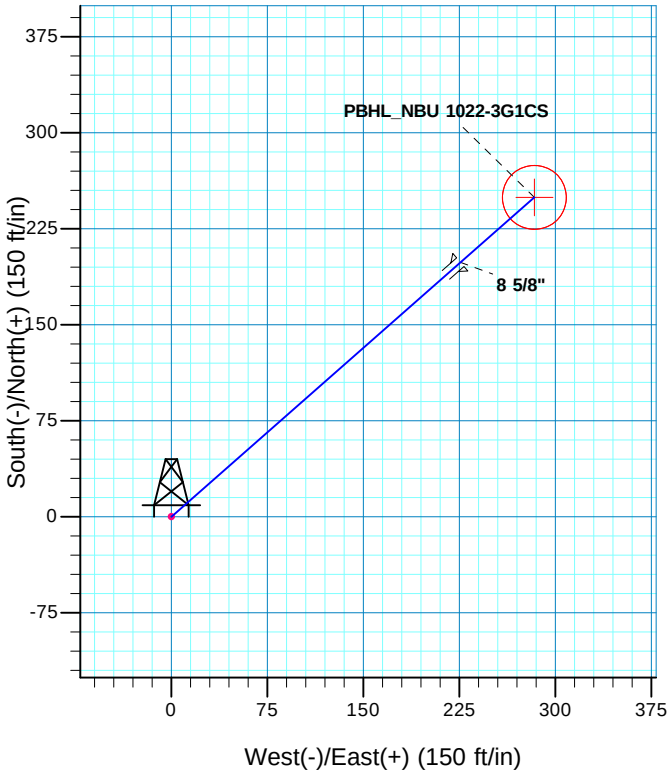
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14522444.76	2082068.31	39.979392	-109.423510

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL	8707.00	249.49	283.57	14522699.23	2082347.42	39.980077	-109.422498	Circle (Radius: 25.00)

- plan hits target center





SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
800.00	10.00	48.66	797.47	28.75	32.68	2.00	48.66	43.52	
2437.98	10.00	48.66	2410.56	216.63	246.22	0.00	0.00	327.96	
3009.41	0.00	0.00	2979.10	249.49	283.57	1.75	180.00	377.70	
8737.32	0.00	0.00	8707.00	249.49	283.57	0.00	0.00	377.70	PBHL_NBU 1022-3G1CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)
Location: SECTION 3 T10S R22E
System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1057.00	1063.54	GREEN RIVER
1322.00	1332.63	BIRDSNEST
1807.00	1825.11	MAHOGANY
4177.00	4207.32	WASATCH
6518.00	6548.32	MESAVERDE
8706.99	8737.31	SEGO

CASING DETAILS

TVD	MD	Name	Size
2257.00	2282.05	8 5/8"	8.625

RECEIV

Plan: PLAN #1 (NBU 1022-3G1CS/OH)

Created By: RobertScott Date: 9:36, February 08 2012

API Well Number: 43047529070000

Scientific Drilling
Rocky Mountain Operations

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N
NBU 1022-3G PAD
NBU 1022-3G1CS

OH

Plan: PLAN #1

Standard Planning Report

08 February, 2012

Anadarko
Petroleum Corporation

RECEIVED: July 06, 2012

Scientific Drilling
Rocky Mountain Operations

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM5000-RobertS-Local	**Local Co-ordinate Reference:**	Well NBU 1022-3G1CS
Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 4982 & KB 4 @ 4986.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 4982 & KB 4 @ 4986.00ft (ASSUMED)
Site:	NBU 1022-3G PAD	**North Reference:**	True
Well:	NBU 1022-3G1CS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Project UTAH - UTM (feet), NAD27, Zone 12N

Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site NBU 1022-3G PAD, SECTION 3 T10S R22E

Site Position:		**Northing:**	14,522,425.14 usft	**Latitude:**	39.979337
From:	Lat/Long	**Easting:**	2,082,091.08 usft	**Longitude:**	-109.423430
Position Uncertainty:	0.00 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	1.01 °

Well NBU 1022-3G1CS, 2153 FNL 2105 FEL

Well Position	**+N/-S**	20.03 ft	**Northing:**	14,522,444.77 usft	**Latitude:**	39.979392
	+E/-W	-22.42 ft	**Easting:**	2,082,068.31 usft	**Longitude:**	-109.423510
Position Uncertainty		0.00 ft	**Wellhead Elevation:**		**Ground Level:**	4,982.00 ft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	02/08/12	10.96	65.85	52,264

Design PLAN #1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	48.66

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
800.00	10.00	48.66	797.47	28.75	32.68	2.00	2.00	0.00	48.66	
2,437.98	10.00	48.66	2,410.56	216.63	246.22	0.00	0.00	0.00	0.00	
3,009.41	0.00	0.00	2,979.10	249.49	283.57	1.75	-1.75	0.00	180.00	
8,737.32	0.00	0.00	8,707.00	249.49	283.57	0.00	0.00	0.00	0.00	PBHL_NBU 1022-3G

RECEIVED: July 06, 2012

Scientific Drilling
Rocky Mountain Operations

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM5000-RobertS-Local	**Local Co-ordinate Reference:**	Well NBU 1022-3G1CS
Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 4982 & KB 4 @ 4986.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 4982 & KB 4 @ 4986.00ft (ASSUMED)
Site:	NBU 1022-3G PAD	**North Reference:**	True
Well:	NBU 1022-3G1CS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
400.00	2.00	48.66	399.98	1.15	1.31	1.75	2.00	2.00	0.00
500.00	4.00	48.66	499.84	4.61	5.24	6.98	2.00	2.00	0.00
600.00	6.00	48.66	599.45	10.37	11.78	15.69	2.00	2.00	0.00
700.00	8.00	48.66	698.70	18.42	20.93	27.88	2.00	2.00	0.00
800.00	10.00	48.66	797.47	28.75	32.68	43.52	2.00	2.00	0.00
Start 1637.98 hold at 800.00 MD									
900.00	10.00	48.66	895.95	40.22	45.71	60.89	0.00	0.00	0.00
1,000.00	10.00	48.66	994.43	51.69	58.75	78.25	0.00	0.00	0.00
1,063.54	10.00	48.66	1,057.00	58.98	67.03	89.29	0.00	0.00	0.00
GREEN RIVER									
1,100.00	10.00	48.66	1,092.91	63.16	71.79	95.62	0.00	0.00	0.00
1,200.00	10.00	48.66	1,191.39	74.63	84.82	112.98	0.00	0.00	0.00
1,300.00	10.00	48.66	1,289.87	86.10	97.86	130.35	0.00	0.00	0.00
1,332.63	10.00	48.66	1,322.00	89.84	102.11	136.01	0.00	0.00	0.00
BIRDSNEST									
1,400.00	10.00	48.66	1,388.35	97.57	110.90	147.71	0.00	0.00	0.00
1,500.00	10.00	48.66	1,486.83	109.04	123.94	165.08	0.00	0.00	0.00
1,600.00	10.00	48.66	1,585.31	120.51	136.97	182.44	0.00	0.00	0.00
1,700.00	10.00	48.66	1,683.79	131.98	150.01	199.81	0.00	0.00	0.00
1,800.00	10.00	48.66	1,782.27	143.45	163.05	217.17	0.00	0.00	0.00
1,825.11	10.00	48.66	1,807.00	146.33	166.32	221.53	0.00	0.00	0.00
MAHOGANY									
1,900.00	10.00	48.66	1,880.75	154.92	176.08	234.54	0.00	0.00	0.00
2,000.00	10.00	48.66	1,979.23	166.39	189.12	251.90	0.00	0.00	0.00
2,100.00	10.00	48.66	2,077.72	177.86	202.16	269.27	0.00	0.00	0.00
2,200.00	10.00	48.66	2,176.20	189.33	215.20	286.63	0.00	0.00	0.00
2,282.05	10.00	48.66	2,257.00	198.75	225.89	300.88	0.00	0.00	0.00
8 5/8"									
2,300.00	10.00	48.66	2,274.68	200.81	228.23	303.99	0.00	0.00	0.00
2,400.00	10.00	48.66	2,373.16	212.28	241.27	321.36	0.00	0.00	0.00
2,437.98	10.00	48.66	2,410.56	216.63	246.22	327.96	0.00	0.00	0.00
Start Drop -1.75									
2,500.00	8.91	48.66	2,471.74	223.36	253.87	338.15	1.75	-1.75	0.00
2,600.00	7.16	48.66	2,570.75	232.60	264.37	352.13	1.75	-1.75	0.00
2,700.00	5.41	48.66	2,670.14	239.84	272.60	363.09	1.75	-1.75	0.00
2,800.00	3.66	48.66	2,769.83	245.07	278.54	371.00	1.75	-1.75	0.00
2,900.00	1.91	48.66	2,869.70	248.28	282.19	375.87	1.75	-1.75	0.00
3,000.00	0.16	48.66	2,969.68	249.48	283.56	377.68	1.75	-1.75	0.00
3,009.41	0.00	0.00	2,979.10	249.49	283.57	377.70	1.75	-1.75	0.00
Start 5727.90 hold at 3009.41 MD									
3,100.00	0.00	0.00	3,069.68	249.49	283.57	377.70	0.00	0.00	0.00
3,200.00	0.00	0.00	3,169.68	249.49	283.57	377.70	0.00	0.00	0.00
3,300.00	0.00	0.00	3,269.68	249.49	283.57	377.70	0.00	0.00	0.00
3,400.00	0.00	0.00	3,369.68	249.49	283.57	377.70	0.00	0.00	0.00
3,500.00	0.00	0.00	3,469.68	249.49	283.57	377.70	0.00	0.00	0.00
3,600.00	0.00	0.00	3,569.68	249.49	283.57	377.70	0.00	0.00	0.00
3,700.00	0.00	0.00	3,669.68	249.49	283.57	377.70	0.00	0.00	0.00
3,800.00	0.00	0.00	3,769.68	249.49	283.57	377.70	0.00	0.00	0.00

Scientific Drilling
Rocky Mountain Operations

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM5000-RobertS-Local	**Local Co-ordinate Reference:**	Well NBU 1022-3G1CS
Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 4982 & KB 4 @ 4986.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 4982 & KB 4 @ 4986.00ft (ASSUMED)
Site:	NBU 1022-3G PAD	**North Reference:**	True
Well:	NBU 1022-3G1CS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,900.00	0.00	0.00	3,869.68	249.49	283.57	377.70	0.00	0.00	0.00
4,000.00	0.00	0.00	3,969.68	249.49	283.57	377.70	0.00	0.00	0.00
4,100.00	0.00	0.00	4,069.68	249.49	283.57	377.70	0.00	0.00	0.00
4,200.00	0.00	0.00	4,169.68	249.49	283.57	377.70	0.00	0.00	0.00
4,207.32	0.00	0.00	4,177.00	249.49	283.57	377.70	0.00	0.00	0.00
WASATCH									
4,300.00	0.00	0.00	4,269.68	249.49	283.57	377.70	0.00	0.00	0.00
4,400.00	0.00	0.00	4,369.68	249.49	283.57	377.70	0.00	0.00	0.00
4,500.00	0.00	0.00	4,469.68	249.49	283.57	377.70	0.00	0.00	0.00
4,600.00	0.00	0.00	4,569.68	249.49	283.57	377.70	0.00	0.00	0.00
4,700.00	0.00	0.00	4,669.68	249.49	283.57	377.70	0.00	0.00	0.00
4,800.00	0.00	0.00	4,769.68	249.49	283.57	377.70	0.00	0.00	0.00
4,900.00	0.00	0.00	4,869.68	249.49	283.57	377.70	0.00	0.00	0.00
5,000.00	0.00	0.00	4,969.68	249.49	283.57	377.70	0.00	0.00	0.00
5,100.00	0.00	0.00	5,069.68	249.49	283.57	377.70	0.00	0.00	0.00
5,200.00	0.00	0.00	5,169.68	249.49	283.57	377.70	0.00	0.00	0.00
5,300.00	0.00	0.00	5,269.68	249.49	283.57	377.70	0.00	0.00	0.00
5,400.00	0.00	0.00	5,369.68	249.49	283.57	377.70	0.00	0.00	0.00
5,500.00	0.00	0.00	5,469.68	249.49	283.57	377.70	0.00	0.00	0.00
5,600.00	0.00	0.00	5,569.68	249.49	283.57	377.70	0.00	0.00	0.00
5,700.00	0.00	0.00	5,669.68	249.49	283.57	377.70	0.00	0.00	0.00
5,800.00	0.00	0.00	5,769.68	249.49	283.57	377.70	0.00	0.00	0.00
5,900.00	0.00	0.00	5,869.68	249.49	283.57	377.70	0.00	0.00	0.00
6,000.00	0.00	0.00	5,969.68	249.49	283.57	377.70	0.00	0.00	0.00
6,100.00	0.00	0.00	6,069.68	249.49	283.57	377.70	0.00	0.00	0.00
6,200.00	0.00	0.00	6,169.68	249.49	283.57	377.70	0.00	0.00	0.00
6,300.00	0.00	0.00	6,269.68	249.49	283.57	377.70	0.00	0.00	0.00
6,400.00	0.00	0.00	6,369.68	249.49	283.57	377.70	0.00	0.00	0.00
6,500.00	0.00	0.00	6,469.68	249.49	283.57	377.70	0.00	0.00	0.00
6,548.32	0.00	0.00	6,518.00	249.49	283.57	377.70	0.00	0.00	0.00
MESAVERDE									
6,600.00	0.00	0.00	6,569.68	249.49	283.57	377.70	0.00	0.00	0.00
6,700.00	0.00	0.00	6,669.68	249.49	283.57	377.70	0.00	0.00	0.00
6,800.00	0.00	0.00	6,769.68	249.49	283.57	377.70	0.00	0.00	0.00
6,900.00	0.00	0.00	6,869.68	249.49	283.57	377.70	0.00	0.00	0.00
7,000.00	0.00	0.00	6,969.68	249.49	283.57	377.70	0.00	0.00	0.00
7,100.00	0.00	0.00	7,069.68	249.49	283.57	377.70	0.00	0.00	0.00
7,200.00	0.00	0.00	7,169.68	249.49	283.57	377.70	0.00	0.00	0.00
7,300.00	0.00	0.00	7,269.68	249.49	283.57	377.70	0.00	0.00	0.00
7,400.00	0.00	0.00	7,369.68	249.49	283.57	377.70	0.00	0.00	0.00
7,500.00	0.00	0.00	7,469.68	249.49	283.57	377.70	0.00	0.00	0.00
7,600.00	0.00	0.00	7,569.68	249.49	283.57	377.70	0.00	0.00	0.00
7,700.00	0.00	0.00	7,669.68	249.49	283.57	377.70	0.00	0.00	0.00
7,800.00	0.00	0.00	7,769.68	249.49	283.57	377.70	0.00	0.00	0.00
7,900.00	0.00	0.00	7,869.68	249.49	283.57	377.70	0.00	0.00	0.00
8,000.00	0.00	0.00	7,969.68	249.49	283.57	377.70	0.00	0.00	0.00
8,100.00	0.00	0.00	8,069.68	249.49	283.57	377.70	0.00	0.00	0.00
8,200.00	0.00	0.00	8,169.68	249.49	283.57	377.70	0.00	0.00	0.00
8,300.00	0.00	0.00	8,269.68	249.49	283.57	377.70	0.00	0.00	0.00
8,400.00	0.00	0.00	8,369.68	249.49	283.57	377.70	0.00	0.00	0.00
8,500.00	0.00	0.00	8,469.68	249.49	283.57	377.70	0.00	0.00	0.00
8,600.00	0.00	0.00	8,569.68	249.49	283.57	377.70	0.00	0.00	0.00
8,700.00	0.00	0.00	8,669.68	249.49	283.57	377.70	0.00	0.00	0.00
8,737.31	0.00	0.00	8,706.99	249.49	283.57	377.70	0.00	0.00	0.00

Scientific Drilling
Rocky Mountain Operations

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM5000-RobertS-Local	**Local Co-ordinate Reference:**	Well NBU 1022-3G1CS
Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 4982 & KB 4 @ 4986.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 4982 & KB 4 @ 4986.00ft (ASSUMED)
Site:	NBU 1022-3G PAD	**North Reference:**	True
Well:	NBU 1022-3G1CS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
SEGO									
8,737.32	0.00	0.00	8,707.00	249.49	283.57	377.70	0.00	0.00	0.00
TD at 8737.32 - PBHL_NBU 1022-3G1CS									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL_NBU 1022-3G1C - plan hits target center - Circle (radius 25.00)	0.00	0.00	8,707.00	249.49	283.57	14,522,699.23	2,082,347.42	39.980077	-109.422498

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
2,282.05	2,257.00	8 5/8"	8.625	11.000

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,063.54	1,057.00	GREEN RIVER			
1,332.63	1,322.00	BIRDSNEST			
1,825.11	1,807.00	MAHOGANY			
4,207.32	4,177.00	WASATCH			
6,548.32	6,518.00	MESAVERDE			
8,737.31	8,706.99	SEGO		0.00	

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
300.00	300.00	0.00	0.00	Start Build 2.00
800.00	797.47	28.75	32.68	Start 1637.98 hold at 800.00 MD
2,437.98	2,410.56	216.63	246.22	Start Drop -1.75
3,009.41	2,979.10	249.49	283.57	Start 5727.90 hold at 3009.41 MD
8,737.32	8,707.00	249.49	283.57	TD at 8737.32

RECEIVED: July 06, 2012

Kerr-McGee Oil & Gas Onshore. L.P.

NBU 1022-3G PAD

API #	**NBU 1022-3G1BS**			
	Surface:	2146 FNL / 2112 FEL	SWNE	Lot
	BHL:	1572 FNL / 1821 FEL	SWNE	Lot
API #	**NBU 1022-3G1CS**			
	Surface:	2153 FNL / 2105 FEL	SWNE	Lot
	BHL:	1903 FNL / 1821 FEL	SWNE	Lot
API #4304750172	**NBU 1022-3G4CS**			
	Surface:	2173 FNL / 2082 FEL	SWNE	Lot
	BHL:	2565 FNL / 1829 FEL	SWNE	Lot
API #	**NBU 1022-3J1BS**			
	Surface:	2166 FNL / 2090 FEL	SWNE	Lot
	BHL:	2402 FSL / 1820 FEL	NWSE	Lot
API #	**NBU 1022-3J1CS**			
	Surface:	2159 FNL / 2097 FEL	SWNE	Lot
	BHL:	2071 FSL / 1820 FEL	NWSE	Lot

This Surface Use Plan of Operations (SUPO) or 13-point plan provides site-specific information for the above-referenced wells.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

An on-site meeting was held on December 6, 2011. Present were:

- David Gordon, Tyler Cox - BLM;
- Jacob Dunham - 609 Consulting;
- John Slaugh, Mitch Batty - Timberline Engineering & Land Surveying, Inc.; and
- Gina Becker, Charles Chase, Doyle Holmes, Casey McGee, Grizz Oleen, Sheila Wopsock - Kerr-McGee

A. Existing Roads:

Existing roads consist of county and improved/unimproved access roads (two-tracks). In accordance with Onshore Order #1, Kerr-McGee will, in accordance with BMPs, improve or maintain existing roads in a condition that is the same as or better than before operations began. New or reconstructed proposed access roads are discussed in Section B.

The existing roads will be maintained in a safe and usable condition. Maintenance for existing roads will continue until final abandonment and reclamation of well pads and/or other facilities, as applicable. Road maintenance will include, but is not limited to, blading, ditching, and/or culvert installation and cleanout. To ensure safe operating conditions, gravel surfacing will be performed where excessive rutting or erosion may occur. Dust control will be performed as necessary to ensure safe operating conditions.

Roads, gathering lines and electrical distribution lines will occupy common disturbance corridors where possible. Where available, roadways will be used as the staging area and working space for installation of gathering lines. All disturbances located in the same corridor will overlap each other to the maximum extent possible, while maintaining safe and sound construction and installation practices. Unless otherwise approved or requested in site specific documents, in no case will the maximum disturbance widths of the access road and utility corridors exceed the widths specified in Part D of this document.

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Please refer to Topo B, for existing roads.

B. New or Reconstructed Access Roads:

All new or reconstructed roads will be located, designed, and maintained to meet the standards of the BLM. BMPs. Described in the BLM's Surface Operating Standards for Oil and Gas Exploration and Development, 4th Edition (Gold Book) (USDI and USDA, 2007) and/or BLM Manual Section 9113 (1985) will be considered in consultation with the BLM in the design, construction, improvement and maintenance of all new or reconstructed roads. If a new road would cross a water of the United States, Kerr-McGee will adhere to the requirements of applicable Nationwide Permits of the Department of Army Corps of Engineers.

Each new well pad or pad expansion may require construction of a new access road and/or de-commissioning of an older road. Plans, routes, and distances for new roads and road improvements are provided in design packages, exhibits and maps for a project. Project-specific maps are submitted to depict the locations of existing, proposed, and/or decommissioned and include the locations for supporting structures, including, but not limited to, culverts, bridges, low water crossings, range infrastructure, and haul routes, as per OSO 1. Designs for cuts and fills, including spoils source and storage areas, are provided with the road designs, as necessary.

Where safety objectives can be met. As applicable, Kerr-McGee may use unimproved and/or two-track roads for lease operations, to lessen total disturbance.

Road designs will be based on the road safety requirements, traffic characteristics, environmental conditions, and the vehicles the road is intended to carry. Generally, newly constructed unpaved lease roads will be crowned and ditched with the running surfaces of the roads approximately 12-18 feet wide and a total road corridor width not to exceed 45 feet, except where noted in the road design for a specific project. Maximum grade will generally not exceed 8%. Borrow ditches will be back sloped 3:1 or less. Construction BMPs will be employed to control onsite and offsite erosion.

Where topography would direct storm water runoff to an access road or well pad, drainage ditches or other common drainage control facilities, such as V- or wing-ditches, will be constructed to divert surface water runoff. Drainage features, including culverts, will be constructed or installed prior to commencing other operations, including drilling or facilities placement. Riprap will be placed at the inlet and outlet at the culvert(s), as necessary.

Prior to construction, new access road(s) will be staked according to the requirements of OSO 1. Construction activity will not be conducted using frozen or saturated materials or during periods when significant watershed damage (e.g. rutting, extensive sheet soil erosion, formation of rills/gullies, etc.) is likely to occur. Vegetative debris will not be placed in or under fill embankments.

New road maintenance will include, but is not limited to, blading, ditching, culvert installation and cleanout, gravel surfacing where excessive rutting or erosion may occur and dust control, as necessary to ensure safe operating conditions. All vehicular traffic, personnel movement, construction/restoration operations will be confined to the approved area and to existing roadways and/or access routes.

Snow removal will be conducted on an as-needed basis to accommodate safe travel. Snow removal will occur as necessary throughout the year, as will necessary drainage ditch construction. Removed snow may be stored on permitted well pads to reduce hauling distances and/or at the aerial extent of approved disturbance boundaries to facilitate snow removal for the remainder of the season.

If a county road crossing or encroachment permit is needed, it will be obtained prior to construction.

There are no new proposed access roads associated with this pad. Please refer to Topo B.

C. Location of Existing Wells:

A) Refer to Topo Map C.

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D. Location of Existing and/or Proposed Facilities:

This pad will expand the existing pad for the NBU 1022-3G3T, which is a producing gas well, and the NBU 185, which is a plugged and abadoned well according to Utah Division of Oil, Gas and Mining (UDOGM) records on February 10, 2012. Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee Oil and Gas Onshore LP (Kerr-McGee).

Should the well(s) prove productive, production facilities will be installed on the disturbed portion of each well pad. A berm will be constructed completely around production components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will generally be constructed of compacted subsoil or corrugated metal, and will hold the capacity of the largest tank and have sufficient freeboard to accomodate a 25 year rainfall event. This includes pumping units. Aboveground structures constructed or installed onsite for 6 months or longer, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with the BLM (typically Shadow Gray). A production facility layout is provided as part of a project-specific APD, ROW or NOS submission.

GAS GATHERING

Please refer to Exhibit A and Topo D2- Pad and Pipeline Detail.

The gas gathering pipeline material: Steel line pipe. Surface = Bare pipe. Buried = Coated with fusion bonded epoxy coating (or equivalent). The total gas gathering pipeline distance from the meter to the tie in point is ±125' and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

±85' (0.02 miles) – Section 3 T10S R22E (SW/4 NE/4) – On-lease UTU-01191A, BLM surface, New 8" buried gas gathering pipeline from the meter to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.

±40' (0.01 miles) – Section 3 T10S R22E (SW/4 NE/4) – On-lease UTU-01194A, BLM surface, New 8" buried gas gathering pipeline from the edge of the pad to tie-in to the approved 16" gas pipeline. Please refer to Topo D2 - Pad and Pipeline Detail and Exhibit A, Line 14.

LIQUID GATHERING

Please refer to Exhibit B and Topo D2- Pad and Pipeline Detail.

The total liquid gathering pipeline distance from the separator to the tie in point is ±125' and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

±85' (0.02 miles) – Section 3 T10S R22E (SW/4 NE/4) – On-lease UTU-01191A, BLM surface, New 6" buried liquid gathering pipeline from the separator to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.

±40' (0.01 miles) – Section 3 T10S R22E (SW/4 NE/4) – On-lease UTU-01191A, BLM surface, New 6" buried liquid gathering pipeline from the edge of the pad to tie-in to the approved liquid pipeline. Please refer to Topo D2 - Pad and Pipeline Detail and Exhibit B, Line 14.

Pipeline Gathering Construction

Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee. Gas gathering pipeline(s,) gas lift, or liquids pipelines may be constructed to lie on the surface or be buried. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. The area of disturbance during construction from the edge of road or well pad will typically be 30' in width. Where pipelines run cross country, the width of disturbance will typically be 45 ft for buried lines and 30 ft for surface lines. In addition, Kerr-McGee requests for a permanent 30'

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distrubance width that will be maintained for the portion adjacent to the road. The need for the 30' permanent distrubance width is for maintenance and repairs. Cross country permanent distrubance width also are required to be 30ft.

Above-ground installation will generally not require clearing of vegetation or blading of the surface, except where safety considerations necessitate earthwork. In some surface pipeline installation instances pipe cannot be constructed where it will lay. In these cases where an above-ground pipeline is constructed parallel and adjacent to a road, it will be welded/fused on the road and then lifted from the road to the pipeline route. In other cases where a pipeline route is not parallel and adjacent to a road (cross-country between sites), it will be welded/fused in place at a well pad, access road, or designated work area and pulled between connection locations with a suitable piece of equipment.

Buried pipelines will generally be installed parallel and adjacent to existing and/or newly constructed roads and within the permitted disturbance corridor. Buried pipelines may vary from 2 inches (typically fuel gas lines) to 24 inches (typically transportation lines) in diameter, but 6 to 16 inches is typical for a buried gas line. The diameter of liquids pipelines may vary from 2 inches to 12 inches, but 6 inches is the typical diameter. Gas lift lines may vary from 2 to 12 inches in diameter, but 6-inch diameter pipes are generally used for gas lift. If two or more pipelines are present (gas gathering, gas lift, and fluids), they will share a common trench where possible.

Typically, to install a buried pipeline, topsoil will be removed, windrowed and placed on the non-working side of the route for later reclamation. Because working room is limited, the spoil may be spread out across the working side and construction will take place on the spoil. The working side of the corridor will be used for pipe stringing, bending, welding and equipment travel. Small areas on the working side displaying ruts or uneven ground will be groomed to facilitate the safe passage of equipment. After the pipelines are installed, spoil will be placed back into the trench, and the topsoil will be redistributed over the disturbed corridor prior to final reclamation. Typical depth of the trench will be 6 feet, but depths may vary according to site-specific conditions (presence of bedrock, etc.). The proposed trench width for the pipeline would range from 18-48 inches.

The pipeline will be welded along the proposed route and lowered into place. Trenching equipment will cut through the soil or into the bedrock and create good backfill, eliminating the need to remove large rocks. The proposed buried pipeline will be visually and radiographically inspected and the entire pipeline will be pneumatically or hydrostatically tested before being placed into service. Routine vehicle traffic will be prevented from using pipeline routes as travel ways by posting signs at the route’s intersection with an access road.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

If pipelines or roads encounter a drainage that could be subject to flooding or surface water during extreme precipitation events, Kerr-McGee will apply all applicable Army Corps mandates as well as the BLM’s Hydraulic Considerations for Pipeline Crossings of Stream Channels (BLM Technical Note 423, April 2007). In addition, all stream and drainage crossings will be evaluated to determine the need for stream alteration permits from the State of Utah Division of Water Rights and if necessary, required permits will be secured. Similarly, where a road or pipeline crossing exists the pipe will be butt welded and buried to a depth between 24 and 48 inches or more. Dirt roads will be cut and restored to a condition equivalent to the existing condition. All Uintah County road encroachment and crossing permits, where applicable, will be obtained prior to crossing construction. In no case will pressure testing of pipelines result in discharge of liquids to the surface.

Pipeline signs will be installed along the route to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves and lateral T's will be installed at various locations for production integrity and safety purposes.

Upon completion of the proposed buried pipeline, the entire area of disturbance will be reclaimed to the standards proposed in the Green River District Reclamation Guidelines. Please refer to section J for more details regarding final reclamation.

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When no longer deemed necessary by the operator, Kerr-McGee or it's successor will consult with the BLM, Vernal Field Office before terminating of the use of the pipeline(s).

The Anadarko Completions Transportation System (ACTS) information:

Please refer to Exhibit C for ACTs Lines

Kerr-McGee will use either a closed loop drilling system that will require one pit and one storage area to be constructed on the drilling pad or a traditional drilling operation with one pit. The storage area will be used to contain only the de-watered drill cuttings and will be lined and reclaimed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit is lined and will be used for the wells drilled on the pad or used as part of our Anadarko Completions Transportation (ACTS) system which is disussed in more detail below. Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completion pit.

If Kerr-McGee does not use a closed loop system, it will construct a drilling reserve pit to contain drill cuttings and for use in completion operations. Depending on the location of the pit, its relation to future drilling locations, the reserve/completion pit will be utilized for the completion of the wells on that pad and/or be used as part of our ACTS system.

Kerr-McGee will use ACTS to optimize the completion processes for multiple pads across the project area which may include up to a section of development. ACTS will facilitate management of frac fluids by utilizing existing reserve pits and temporary, surface-laid aluminum liquids transfer lines between frac locations. The pit will be refurbished as follows when a traditional drill pit is used: mix and pile up drill cuttings with dry dirt, bury the original liner in the pit, walk bottom o pit with cat. Kerr-McGee will reline the pit with a 30 mil liner and double felt padding. The refurbished pit will be the same size or smaller as specified in the originally approved ROW/APD. The pit refurb will be done in a normal procedure and there will be no modification to the pit.

All four sides of the completions pit will be fenced in according to standard pit fencing procedures. Netting will be installed over all pits.

Any hydrocarbons collected will be treated and sold at approved sales facilities. A loading rack with drip containment will also be installed where water trucks would unload and load to prevent damage caused from pulling hoses in and out of the pit .

ACTS will require temporarily laying multiple 6” aluminum water transfer lines on the surface between either existing or refurbished reserve pits. Please see the attached ACTS exhibit C for placement of the proposed temporary lines. The temporary aluminum transfer lines will be utilized to transport frac fluid being injected and/or recovered during the completion process and will be laid adjacent to existing access roads or pipeline corridors. Upon completion of the frac operation, the liquids transfer lines will be flushed with fresh water and purged with compressed air. The contents of the transfer lines will be flushed into a water truck for delivery to another ACTS location or a reserve pit.

The volume of frac fluid transported through a water transfer line will vary, but volume is projected to be approximately 1.75 bbls per 50-foot joint. Although the maximum working pressure is 125 psig, the liquids transfer lines will be operated at a pressure of approximately 30 to 40 psig. Kerr-McGee requests to keep the netted pit open for one year from first production of the first produced well on the pad. During this time the surrounding well location completion fluids may be recycled in this pit and utilized for other frac jobs in the area. After one year Kerr-McGee will backfill the pit and reclaim. If the pit is not needed for an entire year it will be backfilled and reclaimed earlier. Kerr-McGee understands that due to the temporary nature of this system, BLM considers this a casual use situation; therefore, no permanent ROW or temporary use plan will need to be issued by the BLM.

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E. Location and Types of Water Supply:

Water for drilling and completion operations will be obtained from the following sources:

Permit # 49-2307	JD Field Services	Green River- Section 15, T2N, R22E
Permit # 49-2321	R.N. Industries	White River- Section 2, T10S, R24E
Permit # 49-2319	R.N. Industries	White River- Various Sources
Permit # 49-2320	R.N. Industries	Green River- Section 33, T8S, R23E

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

F. Construction Materials:

Construction operations will typically be completed with native materials found on location. Construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source (described in site-specific documents). No construction materials will be removed from federal lands without prior approval from the BLM. A source location other than an on-location construction site will be designated either via a map or narrative within the project specific materials provided to the BLM.

G. Methods for Handling Waste:

All wastes subject to regulation will be handled in compliance with applicable laws to minimize the potential for leaks or spills to the environment. Kerr-McGee also maintains a Spill Control and Countermeasure Plan, which includes notification requirements, including the BLM, for all reportable spills of oil, produced liquids, and hazardous materials.

Any accidental release, such as a leak or spill in excess of the reportable quantity, as established by 40 CFR Part 117.3, will be reported as per the requirements of CERCLA, Section 102 B. If a release involves petroleum hydrocarbons or produced liquids, Kerr-McGee will comply with the notification requirements of NTL-3A. Drill cuttings and/or drilling fluids will be contained in the reserve/frac pit whether a closed loop system is used or not. Cuttings will be buried in pit(s) upon closure. Unless specifically approved by the BLM, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface precipitation runoff into the pit (via appropriate placement of subsoil storage areas and/or construction of berms, ditches, etc). Should unexpected liquid petroleum hydrocarbons (crude oil or condensate) be encountered during drilling, completions or well testing, liquid petroleum hydrocarbons will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a reserve/completion pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by the BLM. Should timely removal not be feasible, the pit will be netted as soon as practical. Similarly, hydrocarbon removal will take place prior to the closure of the pit, unless authorization is provided for disposal via alternate pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with an impermeable liner. The liner will be a synthetic material 30 mil or thicker. The bottom and side walls of the pit will be void of any sharp rocks that could puncture the liner. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. After evaporation and when dry, the reserve pit liners will be cut off, ripped and/or folded back (as safety considerations allow) as near to the mud surface as possible and buried on location or hauled to a landfill prior to backfilling the pit with a minimum of five feet of soil material.

Where necessary and if conditions (freeboard, etc.) allow, produced liquids from newly completed wells may be temporarily disposed of into pits for a period not to exceed 90 days as per Onshore Order Number 7 (OSO 7). Subsequently, permanent approved produced water disposal methods will be employed in accordance with OSO 7 and/or as described in a Water Management Plan (WMP). Otherwise, fluids disposal locations and associated haul routes, for

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ROW consideration, are typically depicted on Topo A of individual projects. Revisions to the water source or method of transportation will be subject to written approval from the BLM.

Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after one year from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse (trash and other solid waste including cans, paper, cable, etc.) generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility. Immediately after removal of the drilling rig, all debris and other waste materials not contained within trash receptacles will be collected and removed from the well location.

For the protection of livestock and wildlife, all open pits (excluding flare pits) will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet. Siphons, catchments, and absorbent pads will be installed to keep hydrocarbons produced by the drilling rig or other equipment on location from entering the reserve pit. Hydrocarbons, contaminated pads, and/or soils will be disposed of in accordance with state and federal requirements.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term “hazardous materials” as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Hazardous materials may be contained in some grease or lubricants, solvents, acids, paint, and herbicides, among others as defined above. Kerr-McGee maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances that are used during the course of construction, drilling, completion, and production operations for this project. The transport, use, storage and handling of hazardous materials will follow procedures specified by federal and state regulations. Transportation of hazardous materials to the well location is regulated by the Department of Transportation (DOT) under 49 CFR, Parts 171-180. DOT regulations pertain to the packing, container handling, labeling, vehicle placarding, and other safety aspects.

Potentially hazardous materials used in the development or operation of wells will be kept in limited quantities on well sites and at the production facilities for short periods of time. Chemicals meeting the criteria for being an acutely hazardous material/substance or meet the quantities criteria per BLM Instruction Memorandum No. 93-344 will not be used.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities (crude oil/condensate, produced

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water). They may also be kept in limited quantities on drilling sites (barite, diesel fuel, cement, cottonseed hulls etc.) for short periods of time during drilling or completion activities.

Fluids disposal and pipeline/haul routes are depicted on Topo Map A.

Any produced water separated from recoverable condensate from the proposed well will be contained in a water tank and will then be transported by pipeline and/or truck to one of the pre-approved disposal sites:

RNI in Sec. 5 T9S R22E
NBU #159 in Sec. 35 T9S R21E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E

Or to one of the following Kerr-McGee active Salt Water Disposal (SWD) wells:

NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 34 T9S R21E

H. Ancillary Facilities:

No additional ancillary facilities are planned for this location.

I. Well Site Layout:

The location, orientation and aerial extent of each drill pad, reserve/completion/flare pit (for closed loop or non-closed loop operations), access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure, proposed cuts and fills, and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment depending on whether a closed loop system is used. Surface distance may be less if using closed loop. But in either case, the area of distrubance will not exceed the maximum disturbance outlined in the attached exhibits.

For the protection of livestock and wildlife, all open pits and cellars will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Each well will utilize either a centralized tank battery, centralized fluids management system, or have tanks installed on its pad. Production/ Produced Liquid tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks will be kept reasonably free from surface accumulations of liquid hydrocarbons. The tanks are not to be used for disposal of liquids from additional sources without prior approval of BLM.

J. Plans for Surface Reclamation:

The surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. Interim reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

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Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation may include pit evaporation, fluid removal, pit solidification, re-contouring, ripping, spreading top soil, seeding, and/or weed control. Interim reclamation will be performed in accordance with OSO 1, or written notification will be provided to the BLM for approval. Where feasible, drilling locations, reserve pits, or access routes not utilized for production operations will be re-contoured to a natural appearance.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left “rough” after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit. Disposal of pit fluids and linings is discussed in Section G.

Final Reclamation

Final reclamation will be performed for unproductive wells and after the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by Kerr-McGee. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. The BLM will be notified prior to commencement of reclamation operations. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring the site to the approximate contour that existed prior to pad construction, final grading will be conducted over the entire surface of the well site and access road. The area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers, where practical. The surface soil material will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep, where practical. The entire area will be uniformly covered with the depressions constructed perpendicular to the natural flow of water.

Reclamation of roads will be performed at the discretion of the BLM. All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded in accordance with the seeding specifications of the BLM.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to the BLM.

Measures Common to Interim and Final Reclamation

Soil preparation will be conducted using a disk for areas in need of more soil preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils, promote water infiltration, and improve soil aeration and root penetration.

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Seeding will occur year-round as conditions allow and will typically be accomplished through the use of a no-till rangeland style seed drill with a "picker box" in order to seed "fluffy" seed. Where drill seeding is not the preferred method, seed will be broadcast and then raked into the ground at double the rate of drill seeding. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The seed mixes will be selected from a list provided by or approved by the BLM, or a specific seed mix will be proposed by Kerr-McGee to the BLM and used after its approval. The selected specific seed mix for each well location and road segment will be utilized while performing interim and final reclamation for each project. All seed will be certified and tags will be maintained by Kerr-McGee. Every effort will be made to obtain "cheat grass free seed".

Seed Mix to be used for Well Site, Access Road, and Pipeline (as applicable):

Bonanza Area Mix	**Pure Live Seed lbs/acre**
Crested Wheat (Hycrest)	2
Bottlebrush Squirreltail	1
Western Wheatgrass (Arriba)	1
Indian Ricegrass	1
Fourwing Saltbush	2
Shadscale	2
Forage Kochia	0.25
Rocky Mountain Bee	0.5
Total	9.75

Additional soil amendments and/or stabilization may be required on sites with poor soils and/or excessive erosion potential. Where severe erosion can become a problem and/or the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. Slopes will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to: erosion control blankets, hydro-mulch, and/or bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage. Soil amendments such as "Sustain" (an organic fertilizer that will be applied at the rate 1,800 – 2,100 lbs/acre with seed) may also be dry broadcast or applied with hydro-seeding equipment.

Weed Control

All weed management will be done in accordance with the Vernal BLM Surface Disturbance Weed Policy. Noxious weeds will be controlled, as applicable, on project areas. Monitoring and management of noxious and/or invasive weeds of concern will be completed annually until the project is deemed successfully reclaimed by the surface management agency and/or owner according to the Anadarko Integrated Weed Management Plan. Noxious weed infestations will be mapped using a GPS unit and submitted to the BLM with information required in the Vernal BLM Surface Disturbance Weed Policy. If herbicide is to be applied it will be done according to an approved Pesticide Use Permit (PUP), inclusive of applicable locations. All pesticide applications will be recorded using a Pesticide Application Record (PAR) and will be submitted along with a Pesticide Use Report (PUR) annually prior to Dec. 31.

Monitoring

Monitoring of reclaimed project areas will be completed annually during the growing season and actions to ensure reclamation success will be taken as needed. During the first two growing seasons an ocular methodology will be used to determine the success of the reclamation activities. During the 3rd growing season a 200 point line intercept (quantitative) methodology will be used to obtain basal cover. The goal is to have the reclaimed area reach 30% basal cover when compared to the reference site. If after three growing seasons the area has not reached 30% basal cover, additional reclamation activities may be necessary. Monitoring will continue until the reclaimed area reaches 75% basal cover of desirable vegetation when compared to the reference site. (Green River District Reclamation Guidelines)

All monitoring reports will be submitted electronically to the Vernal BLM in the form of a geo-database no later than March 1st of the calendar year following the data collection.

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K. Surface/Mineral Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

L. Other Information:

Onsite Specifics:

- Armor fill slope from corner 12 to corner 13.
- Facilities: Will be painted Shadow Grey
- Top Soil: Need to save 4" topsoil and will be move and put around the corner
- Need to obtain a storm water permit
- BMP on the pit use (waddles, hay bails or silt fence)

Cultural and Paleontological Resources

All personnel are strictly prohibited from collecting artifacts, any paleontological specimens or fossils, and from disturbing any significant cultural resources in the area. If artifacts, fossils, or any culturally sensitive materials are exposed or identified in the area of construction, all construction operations that would affect the newly discovered resource will cease, and Kerr-McGee will provide immediate notification to the BLM.

Resource Reports:

A Class I literature review was completed on February 1, 2012 by Montgomery Archaeological Consultants, Inc (MOAC). For additional details please refer to report MOAC 11-404.

A paleontological reconnaissance survey was completed on February 3, 2012 by Intermountain Paleo Consultants. For additional details please refer to report IPC 11-202PRE.

Biological field survey was completed on June 15, 2011 by Grasslands Consulting, Inc (GCI). For additional details please refer to report GCI-687.

Proposed Action Annual Emissions Tables:

Table 1: Proposed Action Annual Emissions (tons/year)[1]

Pollutant	Development	Production	Total
NOx	3.8	0.12	3.92
CO	2.2	0.11	2.31
VOC	0.1	4.9	5
SO_2	0.005	0.0043	0.0093
PM_{10}	1.7	0.11	1.81
$PM_{2.5}$	0.4	0.025	0.425
Benzene	2.2E-03	0.044	0.046
Toluene	1.6E-03	0.103	0.105
Ethylbenzene	3.4E-04	0.005	0.005
Xylene	1.1E-03	0.076	0.077
n-Hexane	1.7E-04	0.145	0.145
Formaldehyde	1.3E-02	8.64E-05	1.31E-02

[1] Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

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Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison

Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory[a] (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NOx	19.6	16,547	0.12%
VOC	25	127,495	0.02%

[a] http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html Uintah Basin Data

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M. Lessee's or Operators' Representative & Certification:

Gina T. Becker
Regulatory Analyst II
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6086

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Gina T.Becker

February 15, 2012
Date

Kerr-McGee Oil & Gas Onshore LP
1099 18TH STREET STE. 1800
DENVER, CO 80202
720-929-6708 • FAX 720-929-7708
E-MAIL: JOE.JOHNSON@ANADARKO.COM

February 14, 2012

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 1022-3G1CS
T10S-R22E
Section 3: SWNE/SWNE
Surface: 2153' FNL, 2105' FEL
Bottom Hole: 1903' FNL, 1821' FEL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Kerr-McGee's NBU 1022-3G1CS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

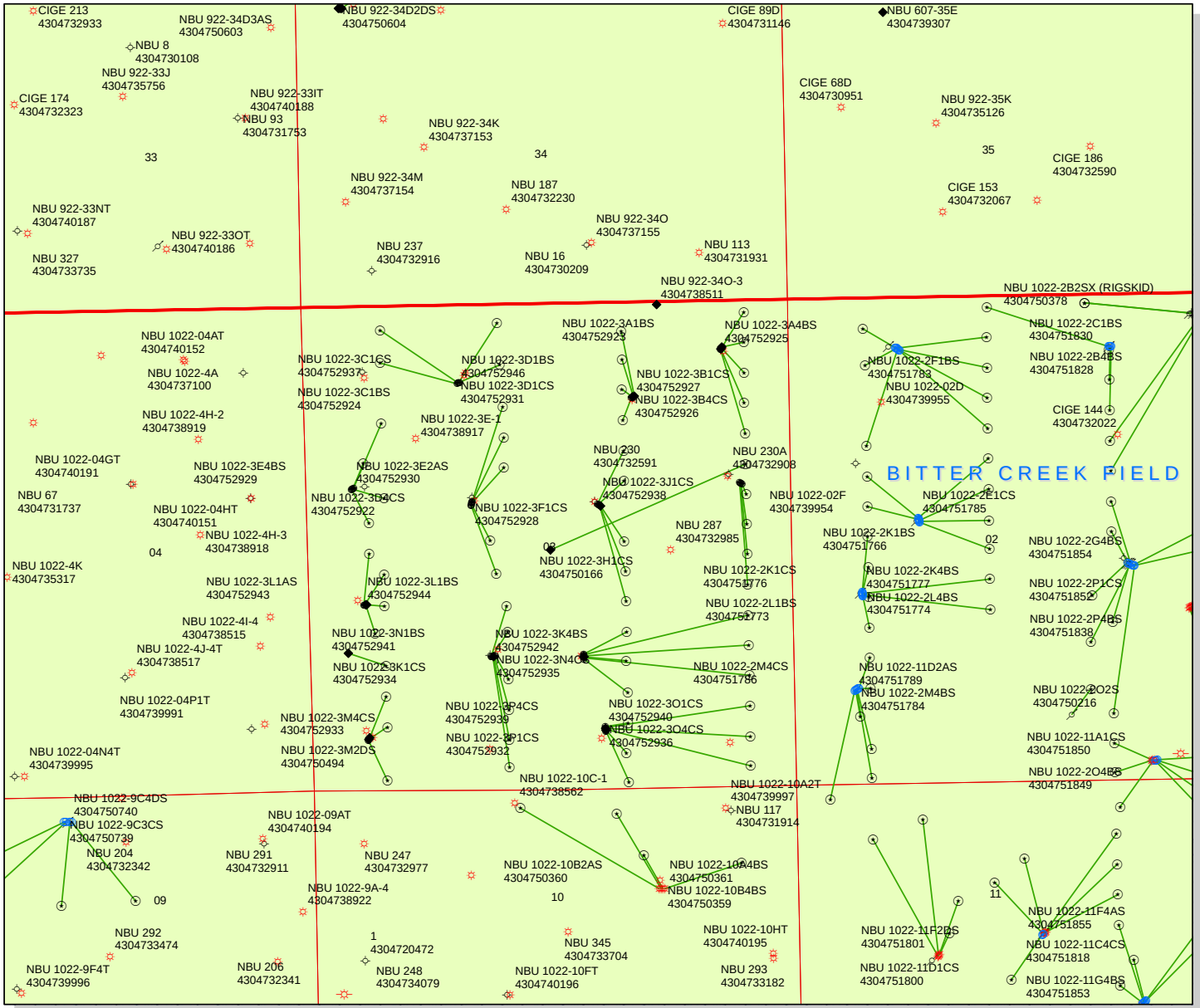
Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

Joseph D. Johnson
Landman

RECEIVED: July 06, 2012

API Well Number: 43047529070000



API Number: 4304752907

Well Name: NBU 1022-3G1CS

Township T10.0S Range R22.0E Section 03

Meridian: SLBM

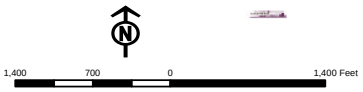
Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well
- Bottom Hole Location - OilGasDb



1:13,484

RECEIVED: July 13, 2012

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 16, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
WELL PAD - NBU 1022-3H		
43-047-52902	NBU 1022-3H4CS	Sec 03 T10S R22E 1949 FNL 0549 FEL BHL Sec 03 T10S R22E 2396 FNL 0494 FEL
43-047-52906	NBU 1022-3I1CS	Sec 03 T10S R22E 1939 FNL 0567 FEL BHL Sec 03 T10S R22E 2232 FSL 0494 FEL
43-047-52910	NBU 1022-3H4BS	Sec 03 T10S R22E 1953 FNL 0540 FEL BHL Sec 03 T10S R22E 2065 FNL 0494 FEL
43-047-52914	NBU 1022-3I1BS	Sec 03 T10S R22E 1944 FNL 0558 FEL BHL Sec 03 T10S R22E 2562 FSL 0494 FEL
WELL PAD - NBU 1022-3G		
43-047-52903	NBU 1022-3J1BS	Sec 03 T10S R22E 2166 FNL 2090 FEL BHL Sec 03 T10S R22E 2402 FSL 1820 FEL
43-047-52907	NBU 1022-3G1CS	Sec 03 T10S R22E 2153 FNL 2105 FEL BHL Sec 03 T10S R22E 1903 FNL 1821 FEL
43-047-52917	NBU 1022-3G1BS	Sec 03 T10S R22E 2146 FNL 2112 FEL BHL Sec 03 T10S R22E 1572 FNL 1821 FEL
43-047-52938	NBU 1022-3J1CS	Sec 03 T10S R22E 2159 FNL 2097 FEL BHL Sec 03 T10S R22E 2071 FSL 1820 FEL

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API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
WELL PAD - NBU 1022-3F		
43-047-52904	NBU 1022-3K1BS	Sec 03 T10S R22E 2143 FNL 1787 FWL
		BHL Sec 03 T10S R22E 2399 FSL 2046 FWL
43-047-52913	NBU 1022-3F4CS	Sec 03 T10S R22E 2133 FNL 1790 FWL
		BHL Sec 03 T10S R22E 2531 FNL 1987 FWL
43-047-52919	NBU 1022-3F1BS	Sec 03 T10S R22E 2114 FNL 1795 FWL
		BHL Sec 03 T10S R22E 1411 FNL 2159 FWL
43-047-52921	NBU 1022-3C4CS	Sec 03 T10S R22E 2104 FNL 1798 FWL
		BHL Sec 03 T10S R22E 1078 FNL 2153 FWL
43-047-52928	NBU 1022-3F1CS	Sec 03 T10S R22E 2123 FNL 1793 FWL
		BHL Sec 03 T10S R22E 1742 FNL 2152 FWL
WELL PAD - NBU 1022-3J		
43-047-52905	NBU 1022-3J4BS	Sec 03 T10S R22E 1505 FSL 2293 FEL
		BHL Sec 03 T10S R22E 1740 FSL 1820 FEL
43-047-52908	NBU 1022-3I4BS	Sec 03 T10S R22E 1496 FSL 2294 FEL
		BHL Sec 03 T10S R22E 1901 FSL 0494 FEL
43-047-52912	NBU 1022-3O1BS	Sec 03 T10S R22E 1456 FSL 2295 FEL
		BHL Sec 03 T10S R22E 1077 FSL 1819 FEL
43-047-52915	NBU 1022-3P1BS	Sec 03 T10S R22E 1466 FSL 2295 FEL
		BHL Sec 03 T10S R22E 1240 FSL 0494 FEL
43-047-52916	NBU 1022-3I4CS	Sec 03 T10S R22E 1486 FSL 2294 FEL
		BHL Sec 03 T10S R22E 1571 FSL 0494 FEL
WELL PAD - NBU 1022-3A		
43-047-52909	NBU 1022-3H1BS	Sec 03 T10S R22E 0488 FNL 0748 FEL
		BHL Sec 03 T10S R22E 1405 FNL 0495 FEL
43-047-52923	NBU 1022-3A1BS	Sec 03 T10S R22E 0453 FNL 0728 FEL
		BHL Sec 03 T10S R22E 0083 FNL 0488 FEL
43-047-52925	NBU 1022-3A4BS	Sec 03 T10S R22E 0470 FNL 0738 FEL
		BHL Sec 03 T10S R22E 0744 FNL 0495 FEL
WELL PAD - NBU 1022-3K		
43-047-52918	NBU 1022-3N1CS	Sec 03 T10S R22E 1500 FSL 2008 FWL
		BHL Sec 03 T10S R22E 0913 FSL 2150 FWL
43-047-52934	NBU 1022-3K1CS	Sec 03 T10S R22E 1493 FSL 1969 FWL
		BHL Sec 03 T10S R22E 2047 FSL 2147 FWL
43-047-52935	NBU 1022-3N4CS	Sec 03 T10S R22E 1496 FSL 1988 FWL
		BHL Sec 03 T10S R22E 0287 FSL 2143 FWL
43-047-52941	NBU 1022-3N1BS	Sec 03 T10S R22E 1501 FSL 2018 FWL
		BHL Sec 03 T10S R22E 1244 FSL 2150 FWL
43-047-52942	NBU 1022-3K4BS	Sec 03 T10S R22E 1494 FSL 1978 FWL
		BHL Sec 03 T10S R22E 1760 FSL 2154 FWL

RECEIVED: July 18, 2012

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
WELL PAD - NBU 1022-3E		
43-047-52920	NBU 1022-3E4CS	Sec 03 T10S R22E 1960 FNL 0490 FWL
		BHL Sec 03 T10S R22E 2324 FNL 0667 FWL
43-047-52922	NBU 1022-3D4CS	Sec 03 T10S R22E 1939 FNL 0511 FWL
		BHL Sec 03 T10S R22E 1245 FNL 0826 FWL
43-047-52929	NBU 1022-3E4BS	Sec 03 T10S R22E 1953 FNL 0497 FWL
		BHL Sec 03 T10S R22E 2057 FNL 0841 FWL
43-047-52930	NBU 1022-3E2AS	Sec 03 T10S R22E 1946 FNL 0504 FWL
		BHL Sec 03 T10S R22E 1676 FNL 0625 FWL
WELL PAD - NBU 1022-3C		
43-047-52924	NBU 1022-3C1BS	Sec 03 T10S R22E 0810 FNL 1682 FWL
		BHL Sec 03 T10S R22E 0166 FNL 2110 FWL
43-047-52931	NBU 1022-3D1CS	Sec 03 T10S R22E 0817 FNL 1664 FWL
		BHL Sec 03 T10S R22E 0581 FNL 0826 FWL
43-047-52937	NBU 1022-3C1CS	Sec 03 T10S R22E 0806 FNL 1692 FWL
		BHL Sec 03 T10S R22E 0619 FNL 2130 FWL
43-047-52946	NBU 1022-3D1BS	Sec 03 T10S R22E 0813 FNL 1673 FWL
		BHL Sec 03 T10S R22E 0224 FNL 0833 FWL
WELL PAD - NBU 1022-3B		
43-047-52926	NBU 1022-3B4CS	Sec 03 T10S R22E 0998 FNL 1724 FEL
		BHL Sec 03 T10S R22E 1241 FNL 1822 FEL
43-047-52927	NBU 1022-3B1CS	Sec 03 T10S R22E 0988 FNL 1706 FEL
		BHL Sec 03 T10S R22E 0578 FNL 1822 FEL
WELL PAD - NBU 1022-3O		
43-047-52932	NBU 1022-3P1CS	Sec 03 T10S R22E 0699 FSL 2072 FEL
		BHL Sec 03 T10S R22E 0909 FSL 0494 FEL
43-047-52936	NBU 1022-3O4CS	Sec 03 T10S R22E 0660 FSL 2065 FEL
		BHL Sec 03 T10S R22E 0106 FSL 1825 FEL
43-047-52939	NBU 1022-3P4CS	Sec 03 T10S R22E 0680 FSL 2069 FEL
		BHL Sec 03 T10S R22E 0256 FSL 0500 FEL
43-047-52940	NBU 1022-3O1CS	Sec 03 T10S R22E 0709 FSL 2073 FEL
		BHL Sec 03 T10S R22E 0746 FSL 1819 FEL
WELL PAD - NBU 1022-3M		
43-047-52933	NBU 1022-3M4CS	Sec 03 T10S R22E 0607 FSL 0615 FWL
		BHL Sec 03 T10S R22E 0163 FSL 0812 FWL
WELL PAD - NBU 1022-3L		
43-047-52943	NBU 1022-3L1AS	Sec 03 T10S R22E 2086 FSL 0607 FWL
		BHL Sec 03 T10S R22E 2411 FSL 0825 FWL
43-047-52944	NBU 1022-3L1BS	Sec 03 T10S R22E 2086 FSL 0597 FWL
		BHL Sec 03 T10S R22E 2644 FSL 0665 FWL

RECEIVED: July 18, 2012

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2012.07.16 13:26:05 -06'00'

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-16-12

RECEIVED: July 18, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/6/2012 **API NO. ASSIGNED:** 43047529070000

WELL NAME: NBU 1022-3G1CS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995) **PHONE NUMBER:** 720 929-6086

CONTACT: Gina Becker

PROPOSED LOCATION: SWNE 03 100S 220E **Permit Tech Review:** ☑

SURFACE: 2153 FNL 2105 FEL **Engineering Review:** ☑

BOTTOM: 1903 FNL 1821 FEL **Geology Review:** ☑

COUNTY: UINTAH

LATITUDE: 39.97923 **LONGITUDE:** -109.42416

UTM SURF EASTINGS: 634557.00 **NORTHINGS:** 4426641.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-01191A **PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - WYB000291
- ☐ **Potash**
- ☑ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-8496
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☑ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: NATURAL BUTTES

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 173-14

Effective Date: 12/2/1999

Siting: Suspends General Siting

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
3 - Commingling - ddoucet
4 - Federal Approval - dmason
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason

RECEIVED: August 21, 2012

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: NBU 1022-3G1CS
API Well Number: 43047529070000
Lease Number: UTU-01191A
Surface Owner: FEDERAL
Approval Date: 8/21/2012

Issued to:
KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:
In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil

shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

SUBMIT AS EMAIL | Print Form

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
Submitted By L. Urban Phone Number 720.929.6501
Well Name/Number NBU 1022-3G1CS
Qtr/Qtr SW/NE Section 03 Township 10S Range 22E
Lease Serial Number UTU-01191-A
API Number 4304752907

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1/7/2013 09:00 HRS AM ☑ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☑ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 1/25/2013 08:00 HRS AM ☑ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT 435.828.0986 OR LOVEL YOUNG AT 435.781.7051

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 1022-3G1CS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047529070000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 **PHONE NUMBER:** 720 929-6526

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2153 FNL 2105 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 03 Township: 10.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 1/9/2013	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU TRIPLE A BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 CONDUCTOR PIPE. CEMENT WITH 28 SACKS READY MIX. SPUD WELL LOCATION ON JANUARY 9, 2013 AT 09:30 HRS.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 16, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lindsey Frazier	720 929-6857	Regulatory Analyst II
SIGNATURE N/A		**DATE** 1/15/2013

RECEIVED: Jan. 15, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP
Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217
Phone Number: (720) 929-6857

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752903	NBU 1022-3J1BS		SWNE	3	10S	22E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B	99999	2900	1/8/2013			1/31/2013	

Comments: MIRU TRIPLE A BUCKET RIG.
WSMVD SPUD WELL LOCATION ON JANUARY 8, 2013 AT 16:30 HRS. bhl NWSE

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752907	NBU 1022-3G1CS		SWNE	3	10S	22E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B	99999	2900	1/9/2013			1/31/2013	

Comments: MIRU TRIPLE A BUCKET RIG.
WSMVD SPUD WELL LOCATION ON JANUARY 9, 2013 AT 09:30 HRS. bhl SWNE

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:
- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

RECEIVED
JAN 15 2013
Div. of Oil, Gas & Mining

Lindsey Frazier
Name (Please Print)

Signature

REGULATORY ANALYST II
Title

1/15/2013
Date

(5/2000)

Sundry Number: 34708 API Well Number: 43047529070000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191A

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 1022-3G1CS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047529070000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER: 720 929-6356

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2153 FNL 2105 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 03 Township: 10.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 2/13/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Multi-phase meter

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee respectfully requests the option to measure the total gas produced from the associated well pad and allocate gas production to the individual wells on the pad based upon multi-phase flow measurement at each well and periodic well tests. The following wells are on the NBU 1022-03G pad: - NBU 1022-3G1BS, 4304752917 - NBU 1022-3G1CS, 4304752907 - NBU 1022-3G4CS, 4304750172 - NBU 1022-3J1BS, 4304752903 - NBU 1022-3J1CS, 4304752938 Please see the attached.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 26, 2013

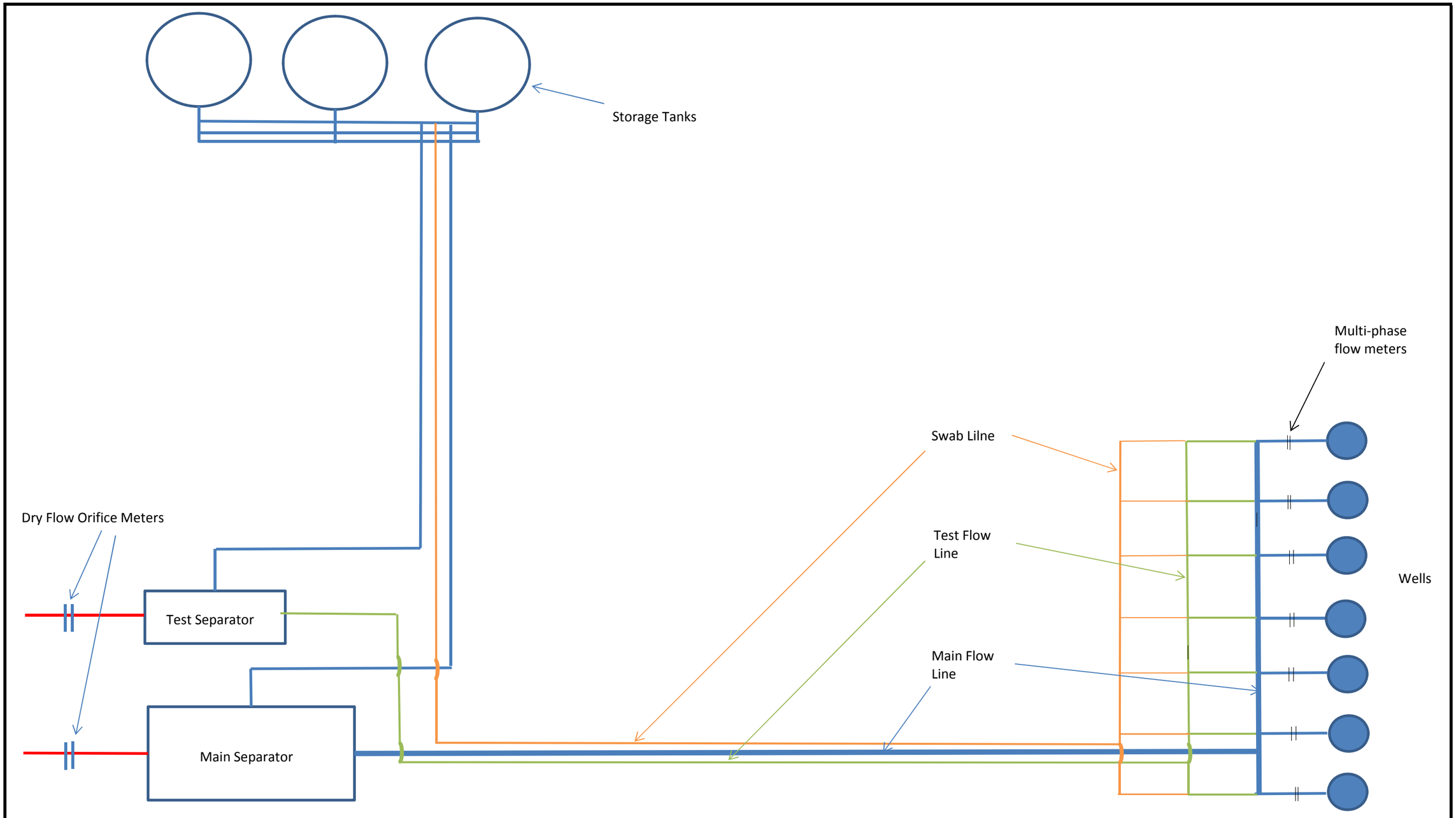
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Laura Abrams	720 929-6356	Regulatory Analyst II
SIGNATURE N/A		**DATE** 2/13/2013

RECEIVED: Feb. 13, 2013

The fluids from each well will be measured utilizing a multi-phase flow meter and then directed to a common separator for all wells on the pad. Liquids would be directed to tanks and the gas from all the wells measured through a calibrated orifice meter. The volume of gas measured through this meter, plus fuel gas consumed on location, will be the volume of gas that is produced from the pad. Gas volume for each individual well on the pad will be based on an allocation formula utilizing the total pad volume measured plus fuel gas consumed and the calculated volume from each well utilizing the multi-phase flow meters. The multi-phase flow meter volume calculation will be calibrated by periodic individual well tests.

RECEIVED: Feb. 13, 2013



Location Diagram with Multi-phase flow meters, main separator, test separator and associated storage tanks and flowlines.
28-Jun-12

RECEIVED: Feb. 13, 2013

RECEIVED

FEB 27 2012

BLM Vernal Utah

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU01191A

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
UTU63047A

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
NBU 1022-3G1CS

2. Name of Operator
KERR-MCGEE OIL & GAS ONSHORE LP
Contact: GINA T BECKER
E-Mail: GINA.BECKER@ANADARKO.COM

9. API Well No.
43-047-52907

3a. Address
P.O. BOX 173779
DENVER, CO 80202-3779

3b. Phone No. (include area code)
Ph: 720-929-6086
Fx: 720-929-7086

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface SWNE 2153FNL 2105FEL 39.979357 N Lat, 109.424193 W Lon

At proposed prod. zone SWNE 1903FNL 1821FEL 39.980043 N Lat, 109.423181 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 3 T10S R22E Mer SLB

14. Distance in miles and direction from nearest town or post office*
APPROXIMATELY 58 MILES SOUTHEAST OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
813

16. No. of Acres in Lease
1363.00

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
380

19. Proposed Depth
8737 MD
8707 TVD

20. BLM/BIA Bond No. on file
WYB000291

21. Elevations (Show whether DF, KB, RT, GL, etc.
4986 GL

22. Approximate date work will start
08/08/2012

23. Estimated duration
60-90 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
GINA T BECKER Ph: 720-929-6086

Date
02/15/2012

Title
REGULATORY ANALYST II

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
AUG 02 2012

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
AUG 13 2012
DIV. OF OIL, GAS & MINING

Additional Operator Remarks (see next page)

Electronic Submission #131036 verified by the BLM Well Information System
For KERR-MCGEE OIL & GAS ONSHORE, sent to the Vernal

NOTICE OF APPROVAL

UDOGM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Kerr-McGee Oil & Gas Onshore, LP**	**Location:**	**SWNE Sec. 3, T10S, R22E**
Well No:	**NBU 1022-3G1CS**	**Lease No:**	**UTU-01191A**
API No:	**43-047-52907**	**Agreement:**	**Natural Buttes**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NOx per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.

- All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NOx per horsepower-hour.

- The following will be used as standard operating procedures: Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring, Glycol Dehydration and Amine Unites, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

- All reclamation activities will comply with the Green River Reclamation Guidelines

- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were previously operated outside the Uinta Basin, to prevent weed seed introduction.

- All disturbance areas shall be monitored for noxious weeds annually, for a minimum of three growing seasons following completion of project or until desirable vegetation is established

- Noxious and invasive weeds will be controlled by the proponent throughout the area of project disturbance.

- Noxious weeds will be inventoried and reported to BLM in the annual reclamation report. Where an integrated pest management program is applicable, coordination has been undertaken with the state and local management program (if existing). A copy of the pest management plan will be submitted for each project.

- A pesticide use proposal (PUP) will be obtained for the project, by the proponent if applicable.

- A permitted paleontologist is to be present to monitor construction at all well pads during all surface disturbing actives: examples include the following; building of the well pad, access road, and pipelines.

To maintain compliance with current cactus survey protocols, the following measures will be required

1. If construction does not occur within 4 years of the original survey date, new 100% clearance surveys will be required.
2. Prior to construction within 4 years of the original survey date, a spot check survey will be required during the year of construction. KMG and their respective 3rd party surveyor will refer to the current *Sclerocactus* Spot Check Survey Methods, to determine site specific survey distances and intensity levels.
3. Spot check reports will be reported to the BLM and the US Fish and Wildlife Service.
4. Construction will not commence until written approval is received from the BLM

Discovery Stipulation: Reinitiation of section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Uinta Basin hookless cactus is anticipated as a result of project activities.

- Construction or drilling is not allowed from January 1 – August 31 on the NBU 1022-3O pad to minimize impacts during golden eagle nesting.

- If it is anticipated that construction or drilling will occur during the given timing restriction, a BLM or qualified biologist shall be notified to conduct surveys for raptors. Depending upon the results of the surveys, permission to proceed may or may not be granted by the Authorized Officer.

- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.

- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
  a. do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
  b. limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
  c. limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.

- Screen all pump intakes with 3/32 inch mesh material.

- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).

- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
  Northeastern Region
  152 East 100 North, Vernal, UT 84078
  Phone: (435) 781-9453

- Kerr McGee can only use the following water source:
  Permit # 49-2307 JD Field Services Green River-Section 15, T2N, R22E

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Gamma ray Log shall be run from Total Depth to Surface.

Variances Granted:

Air Drilling

- Properly lubricated and maintained rotating head. Variance granted to use a properly maintained and lubricated diverter bowl in place of a rotating head.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 45' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors located 40'from the well bore.
- In lieu of mud products on location, Kerr McGee will fill the reserve pit with water for the kill medium and will utilize a skid pump near the reserve pit to supply the water to the well bore if necessary.
- Automatic igniter. Variance granted for igniter due to there being no productive formations encountered while air drilling.
- FIT Test. Variance granted due to well-known geology and the problems that can occur with the FIT test.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

State of Utah - Notification Form

Operator Anadarko Petroleum Rig Name/# PIONEER 54
Submitted By KENNY MORRIS Phone Number 435-790-2921
Well Name/Number NBU 1022-3G1CS
Qtr/Qtr SE/NE Section 3 Township 10S Range 22E
Lease Serial Number UTU-01191A
API Number 4304752907

Casing – Time casing run starts, not cementing times.

☒ Production Casing
☐ Other

Date/Time 3/15/2013 08:00 AM ☒ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ Other

Date/Time _ _____ AM ☐ PM ☐

Rig Move
Location To: _____

Date/Time _ _ AM ☐ PM ☐

RECEIVED
MAR 13 2013
DIV. OF OIL, GAS & MINING

Remarks NBU 1022-O3G PAD WELL 4 OF 5

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU-01191A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
NATURAL BUTTES

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
NBU 1022-3G1CS

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047529070000

3. ADDRESS OF OPERATOR:
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER:
720 929-6526

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2153 FNL 2105 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNE Section: 03 Township: 10.0S Range: 22.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 5/3/2013	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Started completing the well. Well TD at 8,765

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 09, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Teena Paulo	720 929-6236	Staff Regulatory Specialist
SIGNATURE		**DATE**
N/A		5/3/2013

RECEIVED: May. 03, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 1022-3G1CS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047529070000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 **PHONE NUMBER:** 720 929-6526

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2153 FNL 2105 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 03 Township: 10.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 5/7/2013	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 05/07/2013. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 09, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Teena Paulo	720 929-6236	Staff Regulatory Specialist
SIGNATURE N/A		**DATE** 5/9/2013

RECEIVED: May. 09, 2013

API Well Number: 43047529070000

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU01191A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: UTU63047A

2. Name of Operator: KERR MCGEE OIL&GAS ONSHORE LP
Contact: TEENA PAULO
E-Mail: teena.paulo@anadarko.com

8. Lease Name and Well No.: NBU 1022-3G1CS

3. Address: PO BOX 173779
DENVER, CO 80217

3a. Phone No. (include area code)
Ph: 720-929-6236

9. API Well No.: 43-047-52907

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: SWNE 2153FNL 2105FEL 39.979357 N Lat, 109.424193 W Lon

At top prod interval reported below: SWNE 1895FNL 1833FEL

At total depth: SWNE 1887FNL 1810FEL

10. Field and Pool, or Exploratory: NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area: Sec 3 T10S R22E Mer SLB

12. County or Parish: UINTAH

13. State: UT

14. Date Spudded: 01/09/2013

15. Date T.D. Reached: 03/15/2013

16. Date Completed ☐ D & A ☐ Ready to Prod.: 05/07/2013

17. Elevations (DF, KB, RT, GL)*: 5001 KB

18. Total Depth: MD 8765 TVD 8735

19. Plug Back T.D.: MD 8706 TVD 8675

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLE COMBO-CHV-CBL/GR/CCL/TEMP

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STL	36.7	0	40		28			
11.000	8.625 IJ-55	28.0	19	2336		900		0	
7.875	4.500 I-80	11.6	19	8751		1575		1010	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8146							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	WASATCH	5574	6588	5574 TO 6588	0.360	54	OPEN
B)	MESAVERDE	6988	8681	6988 TO 8681	0.360	137	OPEN
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5574 TO 8681	PUMP 9,805 BBLS SLICK H2O & 215,935 LBS 30/50 OTTAWA SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/07/2013	05/11/2013	24	→	0.0	2973.0	0.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
20/64	1807	2189.0	→	0	2973	0		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #209272 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED: Jun. 03, 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GREEN RIVER	1071
				BIRD'S NEST	1423
				MAHOGANY	1884
				WASATCH	4232
				MESAVERDE	6609

32. Additional remarks (include plugging procedure):
The first 210 ft of the surface hole was drilled with a 12 1/4 inch bit. The remainder of the surface hole was drilled with an 11 inch bit. DQX csg was run from surface to 5015 ft; LTC csg was run from 5015 ft. to 8751 ft. Attached is the chronological well history, perforation report and final survey.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #209272 Verified by the BLM Well Information System.
For KERR MCGEE OIL&GAS ONSHORE,LP, sent to the Vernal

Name *(please print)* TEENA PAULO Title STAFF REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/03/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Jun. 03, 2013

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3G1CS GREEN		Spud Date: 2/4/2013	
Project: UTAH-UINTAH	Site: NBU 1022-03G PAD		Rig Name No: PROPETRO 12/12, PIONEER 54/54
Event: DRILLING	Start Date: 1/16/2013		End Date: 3/18/2013
Active Datum: RKB @5,001.00usft (above Mean Sea Level)	UWI: SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
2/4/2013	12:30 - 15:00	2.50	MIRU	01	C	P		RIG UP DIVERTER & FLOWLINE / RIG UP OVER HOLE / SET CATWALK & PIPE RACKS, HOOK UP & PRIME PUMP
	15:00 - 15:30	0.50	DRLSUR	06	A	P		PICK UP 12.25" BIT & 8" MUD MOTOR & TIH
	15:30 - 17:00	1.50	DRLSUR	02	B	P		DRILL 12.25"SURFACE HOLE F/44'-210' ROP= 166' @ 110 FPH WOB= 5-15K. RPM= TOP DRIVE~55 / MOTOR ~83 /TOTAL RPM~138 GPM= 491 @ 120 SPM SPP ON/OFF= 800/600 UP/DN/ROT = 22/20/20 NOV ON LINE
	17:00 - 17:30	0.50	DRLSUR	06	A	P		TOOH & LAY DOWN 12.25" BIT
	17:30 - 19:00	1.50	DRLSUR	06	A	P		PICK UP 11" BIT & DIR. TOOLS, SCRIBE & TIH
	19:00 - 0:00	5.00	DRLSUR	02	B	P		DRILL 11" SURFACE HOLE F/210'-T/860' ROP= 650' @ 130 FPH WOB= 18-22K. RPM= TOP DRIVE~50 / MOTOR ~83 / TOTAL RPM~133 GPM= 491 @ 120 SPM SPP ON/OFF= 920/770 UP/DOWN/ ROT= 57/52/55K.~DRAG= 2K TORQUE ON/OFF = 3000/1100 NOV ON LINE MW= 8.4 NO HOLE ISSUES SLID 73' = 9% 9' ABOVE AND 0.6' RIGHT OF LINE
2/5/2013	0:00 - 5:30	5.50	DRLSUR	02	B	P		DRILL 11" SURFACE HOLE F/860' - T/1,320' ROP= 460' @ 83.6 FPH WOB= 18-22K. RPM= TOP DRIVE~50 / MOTOR ~83 / TOTAL RPM~133 GPM= 491 @ 120 SPM SPP ON/OFF= 1020/820 UP/DOWN/ ROT= 65/52/60K.~DRAG= 5K TORQUE ON/OFF = 3000/1200 NOV ON LINE MW= 8.4 NO HOLE ISSUES SLID 35' = 8% 10' ABOVE AND 2' RIGHT OF LINE

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3G1CS GREEN			Spud Date: 2/4/2013
Project: UTAH-UINTAH	Site: NBU 1022-03G PAD		Rig Name No: PROPETRO 12/12, PIONEER 54/54
Event: DRILLING	Start Date: 1/16/2013		End Date: 3/18/2013
Active Datum: RKB @5,001.00usft (above Mean Sea Level)	UWI: SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	5:30 - 12:00	6.50	DRLSUR	02	B	P		DRILL 11" SURFACE HOLE F/1,320' - T/1,880' ROP= 560' @ 86 FPH WOB= 18-22K. RPM= TOP DRIVE~50 / MOTOR ~83 / TOTAL RPM~ 133 GPM= 491 @ 120 SPM SPP ON/OFF= 1,250/1,000 PSI UP/DOWN/ ROT= 78/60/68K.~DRAG= 10K TORQUE ON/OFF = 3000/1300 NOV ON LINE MW= 8.4 NO HOLE ISSUES SLID 170' = 16% 7' ABOVE AND 1' RIGHT OF LINE
	12:00 - 17:30	5.50	DRLSUR	02	B	P		DRILL 11" SURFACE HOLE F/1,880' - T/2,351' ROP= 471' @ 85.6 FPH WOB= 18-22K. RPM= TOP DRIVE~50 / MOTOR ~83 / TOTAL RPM~ 133 GPM= 491 @ 120 SPM SPP ON/OFF= 1,300/1,100 UP/DOWN/ ROT= 85/65/72K.~DRAG= 13K TORQUE ON/OFF = 3,000/1,350 NOV ON LINE MW= 8.4 NO HOLE ISSUES SLID 50' = 16.47% 6' ABOVE AND 2' RIGHT OF LINE
	17:30 - 19:30	2.00	DRLSUR	05	C	P		CIRCULATE & CONDITION HOLE F/ 8-5/8" CSG (FILL PITS)
	19:30 - 23:00	3.50	DRLSUR	06	A	P		LAY DOWN DRILL STRING & DIR. TOOLS
	23:00 - 0:00	1.00	DRLSUR	12	A	P		PJSM FOR TIH CSG / MOVE PIPE RACKS & CATWALK / MOVE CSG INTO POSITION
2/6/2013	0:00 - 2:30	2.50	CSGSUR	12	C	P		RUN 53 JTS, 8-5/8", 28#, J-55, LT&C CSG. / SHOE SET @ 2,320.9' & BAFFLE @ 2,275.6'
	2:30 - 3:00	0.50	CSGSUR	12	E	P		RUN 200' OF 1" DOWN BACKSIDE, RIG DOWN & MOVE OFF WELL / INSTALL CMT. HEAD & LOAD PLUG / PRE JOB SAFETY MEETING FOR CEMENTING

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3G1CS GREEN			Spud Date: 2/4/2013
Project: UTAH-UINTAH	Site: NBU 1022-03G PAD		Rig Name No: PROPETRO 12/12, PIONEER 54/54
Event: DRILLING	Start Date: 1/16/2013		End Date: 3/18/2013
Active Datum: RKB @5,001.00usft (above Mean Sea Level)	UWI: SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	3:00 - 6:00	3.00	DRLSUR	12	E	P		HELD SM WITH PRO PETRO CEMENTERS. PRESSURE TEST LINES TO 2000 PSI. PUMP 135 BBLS OF WATER AHEAD. PUMP 20 BBLS OF 8.3# GEL WATER AHEAD. MIX AND PUMP (300 SX) 61.4 BBLS OF 15.8# 1.15 YD 5 GAL/SK PREMIUM CEMENT W/ 2% CALC. DROP PLUG ON FLY. DISPLACE W/ 143 BBLS OF H20. NO CIRC THROUGH OUT. FINAL LIFT OF 500 PSI AT 4 BBL/MIN. BUMP PLUG WITH 800 PSI FOR 5 MIN. FLOAT DIDN'T HOLD, SHUT IN UNDER PRESSURE. MIX AND PUMP (150 SX) 30.7 BBLS OF SAME TAIL CEMENT W/ 4% CALC. DOWN BACKSIDE, NO CEMENT TO SURFACE. SHUT DOWN AND CLEAN TRUCK.. WAIT 2.0 HOURS MIX AND PUMP (150SXS OF SAME TAIL CEMENT W/ 4% CALC. DOWN BACKSIDE NO CEMENT TO SURFACE. PUMP 3RD. TOP OUT W/150SXS, AND 4TH W/150SXS . NO CEMENT TO SURFACE. RELEASED RIG @ 06:00
3/11/2013	12:00 - 13:30	1.50	MIRU3	01	C	P		SKID RIG 10' TO THE NBU 1022-3G1CS
	13:30 - 14:00	0.50	PRPSPD	14	A	P		N/U BOPE
	14:00 - 17:30	3.50	PRPSPD	15	A	P		HELD SAFETY MEETING WITH RIG CREW & B & C TESTER, R/U & TEST BOPE, TEST PIPE RAMS, BLIND RAMS, INNER-OUTER BOP VALVES, CHOKE VALVES, FLOOR VALVES TO 5 MIN 250 LOW,10 MIN 5000 HIGH, ANN 5 MIN 250- 10 MIN 2500, SURFACE CASING 1500 FOR 30 MIN'S
	17:30 - 18:00	0.50	PRPSPD	14	B	P		INSTALL WEAR BUSHING
	18:00 - 20:30	2.50	PRPSPD	06	A	P		P/U BIT, MM, DIR TOOLS & SCRIBE, TRIP IN WITH BHA, INSTALL NEW ROTATING RUBBER, TRIP IN TO TOP OF CEMENT @ 2262
	20:30 - 21:30	1.00	PRPSPD	09	A	P		SLIP & CUT 90' DRILL LINE
	21:30 - 23:30	2.00	DRLPRC	02	F	P		DRILL SHOE TRACK, BAFFLE @ 2275, SHOE @ 2320 & NEW HOLE TO 2366'
	23:30 - 0:00	0.50	DRLPRC	02	B	P		CLOSED LOOP SYSTEM DRILL F/ 2366 TO 2470', 104' @ 208' PH WOB / 18-20 RPM TOP DRIVE 55-60 (2 PUMPS) - SPM 200 GPM 586 MW 8.6 PPG VIS 32 TRQ ON/OFF = 6-5 K PSI ON /OFF 1700-1300 , DIFF 200-400 PU/SO/RT = 110-90-100 K SLIDE = 7' IN .08 HRS = 87.5' PH ROT= 97' IN .42 HRS = 230.9' PH NOV / 2-DEWATER .5' LEFT & 2.5' LOW HIGH OF PLAN 0 DRILL FLARE, 0 CONN FLARE

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3G1CS GREEN		Spud Date: 2/4/2013	
Project: UTAH-UINTAH	Site: NBU 1022-03G PAD		Rig Name No: PROPETRO 12/12, PIONEER 54/54
Event: DRILLING	Start Date: 1/16/2013		End Date: 3/18/2013
Active Datum: RKB @5,001.00usft (above Mean Sea Level)	UWI: SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/12/2013	0:00 - 8:00	8.00	DRLPRV	02	B	P		CLOSED LOOP SYSTEM DRILL F/ 2470' TO 3450', 980' @ 122.5' PH WOB / 18-20 RPM TOP DRIVE 55-60 (2 PUMPS) - SPM 200 GPM 586 MW 8.6 PPG VIS 32 TRQ ON/OFF = 6-5 K PSI ON /OFF 1700-1300 , DIFF 200-400 PU/SO/RT = 90-70-80 K SLIDE = 60' IN .8 HRS = 75' PH ROT= 920' IN 7.2 HRS = 127.7' PH NOV / 2-DEWATER 25' N & 14' W OF TARGET CENTER 0 DRILL FLARE, 0 CONN FLARE
	8:00 - 15:30	7.50	DRLPRV	02	B	P		CLOSED LOOP SYSTEM DRILL F/ 3450 TO 4710' @ 1260' @ 168' PH WOB / 18-20 RPM TOP DRIVE 55-60 (2 PUMPS) - SPM 200 GPM 586 MW 8.6 PPG VIS 32 TRQ ON/OFF = 7-6 K PSI ON /OFF 1900-1500 , DIFF 200-400 PU/SO/RT = 100-80-90 K SLIDE = 20' IN .25 HRS = 80' PH ROT= 1240' IN 7.25 HRS = 171' PH NOV / 2-DEWATER 11' N & 18' W OF TARGET CENTER 0 DRILL FLARE, 0 CONN FLARE
	15:30 - 16:00	0.50	DRLPRV	07	A	P		SERVICE RIG
	16:00 - 0:00	8.00	DRLPRV	02	B	P		CLOSED LOOP SYSTEM DRILL F/ 4710' TO 5660', 950' @ 118.7' PH WOB / 18-20 RPM TOP DRIVE 55-60 (2 PUMPS) - SPM 200 GPM 586 MW 8.6 PPG VIS 32 TRQ ON/OFF = 8-7 K PSI ON /OFF 2000-1600 , DIFF 200-400 PU/SO/RT = 150-120-130 K SLIDE = 22' IN .34 HRS = 64.7' PH ROT= 928' IN 7.66 HRS = 121.1' PH NOV / 2-DEWATER 8' N & 12' W OF TARGET CENTER 0 DRILL FLARE, 0 CONN FLARE

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3G1CS GREEN		Spud Date: 2/4/2013	
Project: UTAH-UINTAH	Site: NBU 1022-03G PAD		Rig Name No: PROPETRO 12/12, PIONEER 54/54
Event: DRILLING	Start Date: 1/16/2013		End Date: 3/18/2013
Active Datum: RKB @5,001.00usft (above Mean Sea Level)	UWI: SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/13/2013	0:00 - 8:00	8.00	DRLPRV	02	B	P		CLOSED LOOP SYSTEM DRILL F/ 5660' TO 6200=540 AVG 68 WOB / 18-20 RPM TOP DRIVE 55-60 (2 PUMPS) - SPM 200 GPM 586 MW 8.6 PPG VIS 32 TRQ ON/OFF = 8-7 K PSI ON /OFF 2000-1600 , DIFF 200-400 PU/SO/RT = 150-120-130 K SLIDE =30 ROT=510 NOV / 2-DEWATER 7' N 9' W OF TARGET CENTER 2 DRILL FLARE, 5 CONN FLARE
	8:00 - 14:00	6.00	DRLPRV	02	B	P		CLOSED LOOP SYSTEM DRILL F/6200 TO 6600=400 AVG 66 WOB / 18-20 RPM TOP DRIVE 55-60 (2 PUMPS) - SPM 200 GPM 586 MW 8.7 PPG VIS 32 TRQ ON/OFF = 8-7 K PSI ON /OFF 2000-1600 , DIFF 200-400 PU/SO/RT = 150-120-130 K SLIDE =30 ROT=510 NOV / 2-DEWATER 4' N 6 W OF TARGET CENTER 2 DRILL FLARE, 5 CONN FLARE
	14:00 - 16:00	2.00	DRLPRV	02	B	P		CLOSED LOOP SYSTEM DRILL F/6600 TO 6690 =90 AVG 69 WOB / 18-20 RPM TOP DRIVE 55-60 (1 PUMPS) - SPM 120 GPM 351 MW 8.6 PPG VIS 32 TRQ ON/OFF = 8-7 K PSI ON /OFF 2000-1600 , DIFF 200-400 PU/SO/RT = 155/115/140 K SLIDE =0 ROT=90 NOV / 2-DEWATER 4' N 6 W OF TARGET CENTER 2 DRILL FLARE, 8 CONN FLARE
	16:00 - 16:30	0.50	DRLPRV	07	A	P		RIG SERVICE

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3G1CS GREEN		Spud Date: 2/4/2013	
Project: UTAH-UINTAH	Site: NBU 1022-03G PAD		Rig Name No: PROPETRO 12/12, PIONEER 54/54
Event: DRILLING	Start Date: 1/16/2013		End Date: 3/18/2013
Active Datum: RKB @5,001.00usft (above Mean Sea Level)	UWI: SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	16:30 - 0:00	7.50	DRLPRV	02	B	P		CLOSED LOOP SYSTEM DRILL F/6690 TO 7134=444 AVG 55 WOB / 18-20 RPM TOP DRIVE 55-60 (2 PUMPS) - SPM 200 GPM 586 MW 8.7 PPG VIS 32 TRQ ON/OFF = 8-7 K PSI ON /OFF 2000-1600 , DIFF 200-400 PU/SO/RT = 150-120-130 K SLIDE =30 ROT=510 NOV / 2-CONVENTIONAL 5 N 2 W OF TARGET CENTER 2 DRILL FLARE, 8 CONN FLARE
3/14/2013	0:00 - 8:00	8.00	DRLPRV	02	B	P		CLOSED LOOP SYSTEM DRILL F/7134 TO 7575=441 AVG 55 WOB / 18-20 RPM TOP DRIVE 55-60 (2 PUMPS) - SPM 200 GPM 586 MW 8.7 PPG VIS 32 TRQ ON/OFF = 8-7 K PSI ON /OFF 2000-1600 , DIFF 200-400 PU/SO/RT = 170/120/145 K SLIDE =20 ROT=421 NOV / 2-CONVENTIONAL 8' N 2 W OF TARGET CENTER 2 DRILL FLARE, 8 CONN FLARE
	8:00 - 15:00	7.00	DRLPRV	02	B	P		CLOSED LOOP SYSTEM DRILL F/7575 TO 7840=265 AVG 34 WOB / 18-20 RPM TOP DRIVE 55-60 (2 PUMPS) - SPM 200 GPM 586 MW 9.7 PPG VIS 36 TRQ ON/OFF = 8-7 K PSI ON /OFF 2400/2000 , DIFF 200-400 PU/SO/RT = 185/130/155 K SLIDE =0 ROT=265 NOV / BYPASSED 15 N 1 W OF TARGET CENTER 2 DRILL FLARE, 8 CONN FLARE
	15:00 - 15:30	0.50	DRLPRV	07	A	P		DAILY RIG SERVICE

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3G1CS GREEN		Spud Date: 2/4/2013	
Project: UTAH-UINTAH	Site: NBU 1022-03G PAD		Rig Name No: PROPETRO 12/12, PIONEER 54/54
Event: DRILLING	Start Date: 1/16/2013		End Date: 3/18/2013
Active Datum: RKB @5,001.00usft (above Mean Sea Level)	UWI: SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	15:30 - 18:00	2.50	DRLPRV	02	B	P		CLOSED LOOP SYSTEM DRILL F/7840 TO 7977=137 AVG 54 WOB / 18-23 RPM TOP DRIVE 55-60 (2 PUMPS) - SPM 180 GPM 528 MW 10.5 PPG VIS 37 TRQ ON/OFF =9/8 K PSI ON /OFF , DIFF 200-400 PU/SO/RT = 195/140/170 K SLIDE =0 ROT=137 NOV / BYPASSED 12 N 1 W OF TARGET CENTER 0 DRILL FLARE, 4 CONN FLARE
	18:00 - 19:00	1.00	DRLPRV	08	B	S		CHANGE SWAB IN #1 PUMP
	19:00 - 0:00	5.00	DRLPRV	02	B	P		CLOSED LOOP SYSTEM DRILL F/7977 TO 8150=173 AVG 35 WOB / 18-25 RPM TOP DRIVE 55-60 (2 PUMPS) - SPM 180 GPM 528 MW 11.2 PPG VIS 40 TRQ ON/OFF =9/8 K PSI ON /OFF , DIFF 200-400 PU/SO/RT = 195/140/170 K SLIDE =0 ROT=173 NOV / BYPASSED 15 N 2 E OF TARGET CENTER 3 DRILL FLARE, 5 CONN FLARE ON GAS BUSTER
3/15/2013	0:00 - 14:30	14.50	DRLPRV	02	B	P		CLOSED LOOP SYSTEM DRILL F/8150 TO TD 8765=615 AVG 44 WOB / 18-22 RPM TOP DRIVE 55-60 (2 PUMPS) - SPM 180 GPM 528 MW 12.1 PPG VIS 44 TRQ ON/OFF =11/8 K PSI ON /OFF 2580/2300 , DIFF 200-400 PU/SO/RT = 200/150/180 K SLIDE =0 ROT=615 NOV / BYPASSED 16'N 11'E OF TARGET CENTER 0 DRILL FLARE, 10' CONN FLARE
	14:30 - 15:00	0.50	DRLPRV	07	A	P		DAILY RIG SERVICE,CHANGE TOTCO AUTO DRILLER PLUGS
	15:00 - 16:00	1.00	DRLPRV	05	C	P		FLOW CHECK/NO FLOW,FINAL SURVEY@ TD .53 DEG 158 AZI IS NORTH EAST OF CENTER TARGET ,CIRCULATE BOTTOMS UP
	16:00 - 23:00	7.00	DRLPRV	06	E	P		WIPER TRIP TO SHOE FOR LOGS,UP REAM OUT F/4210 TO 3814' 1.5 HRS,CHECK CIRC @SHOE,WASH THRU BRIDGE @5090,WASH LAST 80' TO BTM- 20' FILL
	23:00 - 0:00	1.00	DRLPRV	05	C	P		CIRCULATE BOTTOMS UP 15' FLARE FOR 5 MINUTES,CONDITION @ 12.+/45 5%LCM FOR LOGS

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3G1CS GREEN			Spud Date: 2/4/2013
Project: UTAH-UINTAH	Site: NBU 1022-03G PAD		Rig Name No: PROPETRO 12/12, PIONEER 54/54
Event: DRILLING	Start Date: 1/16/2013		End Date: 3/18/2013
Active Datum: RKB @5,001.00usft (above Mean Sea Level)	UWI: SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/16/2013	0:00 - 10:30	10.50	EVALPR	11	D			SAFETY MEET W/SCHLUMBERGER, RIG UP RUN TRIPLE COMBO TO LOGGERS DEPTH OF 8744',REPEAT ON TOP OF WELL,,LOG TOOL GOT STUCK ON WAY OUT AT CASING SHOE 2316-2358' TOOL
	10:30 - 16:30	6.00	EVALPR	11	D	X		WORK LOGING TOOL,CALL KENNY GATHINGS,KNIGHT OIL TOOLS,SEND HOME CASERS,WAIT ON FISH AND STRIP TOOLS
	16:30 - 0:00	7.50	EVALPR	11	D	X		SAFETY MEET W/ HANDS & PROCEDURE,RIG UP RIG TONGS,HANG SHIVE IN DERRICK,MEASURE OUT STRETCH WTS CUT AND INSTALL ROPE SOCKETS,REHANG SHIVE HIGHER,MAKE UP OVERSHOT 3.375 GRAPPLE,START PICKING UP STNDS & SINGLE,BAILS TO SHORT FOR SOCKET RELEASE,GET LONGER BAILS ON WAY,CONTINUE TO FIGHT SOCKET RELEASE,REMOVE STABBING GUIDE ON TOPDRIVE
3/17/2013	0:00 - 14:00	14.00	EVALPR	19	D	X		STRIP AND FISH,, CHANGE BAILS STRIP IN WITH OVER SHOT,CIRC THRU OVERSHOT AT 2220' ,ENGAGE AND WORK FISH,PULL LOG TOOL FREE FROM GRAPPLE DEPTH OF 2331',RIG DOWN SCHLUMBERGER,TRIP OUT WITH OVERSHOT LAY DOWN FISH AND KNIGHT TOOLS
	14:00 - 14:30	0.50	EVALPR	14	B	P		INSTALL WEARBUSHING
	14:30 - 16:30	2.00	CSGPRO	06	E	P		CHANGE BAILS,INSTALL STABBING GUIDE,ON TOPDRIVE,CLEAN UP FLOOR RIG DOWN TONGS,
	16:30 - 17:00	0.50	CSGPRO	07	A	P		DAILY RIG SERVICE
	17:00 - 22:00	5.00	CSGPRO	06	E	P		TRIP IN WITH TRICONE BIT,CLEAN OUT RUN ,CIRC @ 1100,3500,5500,7700,WELL IN GOOD SHAPE BUT GASSY
	22:00 - 23:00	1.00	CSGPRO	05	C	P		CIRCULATE BOTTOMS UP WITH 20' FLARE FOR 30 MINUTES
	23:00 - 0:00	1.00	CSGPRO	06	E			TRIP OUT WITH BIT FOR CASING RUN
3/18/2013	0:00 - 2:30	2.50	CSGPRO	06	E	P		TRIP OUT WITH TRICONE,NO PROBLEMS
	2:30 - 3:00	0.50	CSGPRO	14	B	P		PULL WEARBUSHING
	3:00 - 9:30	6.50	CSGPRO	12	C	P		RUN 4.5 I-80 11.6# CSG ,88 LTC & 113 DQX,CROSSOVER AND MVL MARKER TO 8751SHOE DEPTH,FLOAT COLLAR@ 8706
	9:30 - 11:00	1.50	CSGPRO	05	D	P		CIRCULATE BOTTOMS UP FOR CEMENT,10' FLARE 20 MINUTES
	11:00 - 16:00	5.00	CSGPRO	12	E	P		HELD SAFETY MEETING WITH RIG & CEMENTING CREWS, TEST LINES TO 5000, DROP TOP PLUG, PUMP 25 BBLS WATER SPACER, LEAD 10% EXCESS, 490 SACKS 12.5 PPG 1.98 YLD, TAIL 0% EXCESS 1085 SACKS 1.32 YLD, SHUT DOWN CLEAN LINES, DROP BOTTOM PLUG & DISPLACE WITH 135 BBLS CLAYCARE WATER, BUMP PLUG @3200 PSI, 500 OVER FINAL LIFT OF 2650 PSI, FLOAT HELD, FULL RETURNS THOUGH OUT JOB WITH 10 BBLS CEMENT TO CATCH TANK, 1.75 BACK TO TRUCK, EST TOP OF TAIL 3700', LEAD 0', R/D, FLUSH LINES & STACK
	16:00 - 16:30	0.50	RDMO	01	E	P		SET PACK OFF WITH CAMERON

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3G1CS GREEN		Spud Date: 2/4/2013	
Project: UTAH-UINTAH	Site: NBU 1022-03G PAD		Rig Name No: PROPETRO 12/12, PIONEER 54/54
Event: DRILLING	Start Date: 1/16/2013		End Date: 3/18/2013
Active Datum: RKB @5,001.00usft (above Mean Sea Level)	UWI: SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	16:30 - 18:00	1.50	RDMO	01	E			SAVE MUD TO STORAGE & MOVE DRILL WATER TO MUD TANKS, PREP FOR SKID,AND RIG RELEASE TO LAST WELL ON PAD@18:00 3/18/2013

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	NBU 1022-3G1CS GREEN	Wellbore No.	OH
Well Name	NBU 1022-3G1CS	Wellbore Name	NBU 1022-3G1CS
Report No.	1	Report Date	4/22/2013
Project	UTAH-UINTAH	Site	NBU 1022-03G PAD
Rig Name/No.		Event	COMPLETION
Start Date	4/18/2013	End Date	5/7/2013
Spud Date	2/4/2013	Active Datum	RKB @5,001.00usft (above Mean Sea Level)
UWI	SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

1.3 General

Contractor		Job Method		Supervisor	
Perforated Assembly		Conveyed Method			

1.4 Initial Conditions

Fluid Type		Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	5,574.0 (usft)-8,681.0 (usft	Start Date/Time	4/22/2013 12:00AM
No. of Intervals	51	End Date/Time	4/22/2013 12:00AM
Total Shots	191	Net Perforation Interval	63.00 (usft)
Avg Shot Density	3.03 (shot/ft)	Final Surface Pressure	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
4/22/2013 12:00AM	WASATCH/			5,574.0	5,576.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
4/22/2013 12:00AM	WASATCH/			5,688.0	5,690.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	WASATCH/			5,750.0	5,752.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	WASATCH/			6,020.0	6,021.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	WASATCH/			6,042.0	6,043.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	WASATCH/			6,062.0	6,064.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	WASATCH/			6,096.0	6,098.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	WASATCH/			6,502.0	6,504.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	WASATCH/			6,574.0	6,576.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	WASATCH/			6,586.0	6,588.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			6,988.0	6,991.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,003.0	7,006.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,215.0	7,216.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,254.0	7,255.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,278.0	7,279.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,298.0	7,299.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,353.0	7,354.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,387.0	7,388.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,582.0	7,583.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,615.0	7,616.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,687.0	7,688.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,715.0	7,716.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

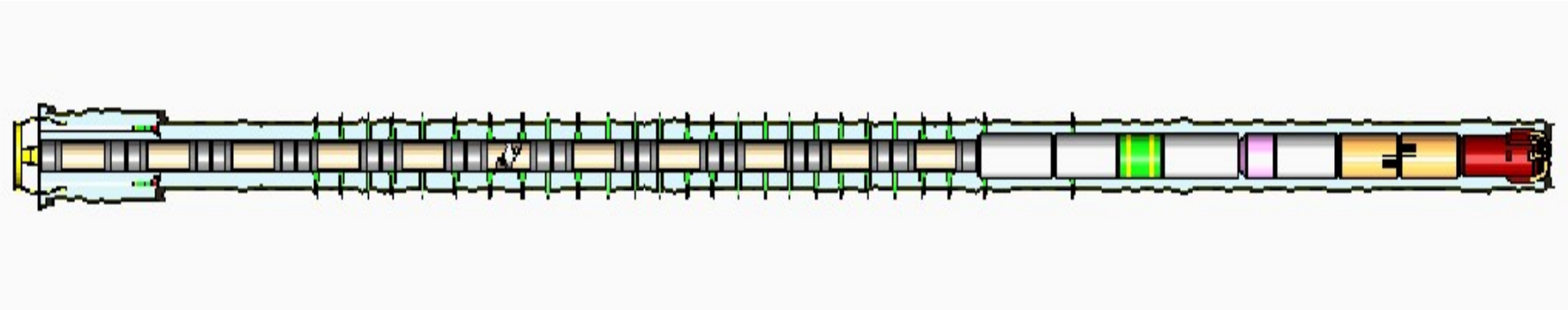
Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
4/22/2013 12:00AM	MESAVERDE/			7,729.0	7,730.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,751.0	7,752.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,766.0	7,767.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,841.0	7,842.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,908.0	7,909.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,918.0	7,919.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,930.0	7,931.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,945.0	7,946.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			7,976.0	7,977.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,006.0	8,007.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,028.0	8,029.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,046.0	8,047.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,066.0	8,067.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,104.0	8,105.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,140.0	8,141.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,169.0	8,170.0	2.00		0.360	EXP/	3.375	180.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,175.0	8,176.0	2.00		0.360	EXP/	3.375	180.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,228.0	8,229.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,279.0	8,280.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,334.0	8,335.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,417.0	8,418.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
4/22/2013 12:00AM	MESAVERDE/			8,458.0	8,459.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,496.0	8,497.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,520.0	8,521.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,568.0	8,569.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,579.0	8,580.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,638.0	8,639.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,654.0	8,655.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
4/22/2013 12:00AM	MESAVERDE/			8,680.0	8,681.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

3 Plots

3.1 Wellbore Schematic



US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3G1CS GREEN		Spud Date: 2/4/2013	
Project: UTAH-UINTAH	Site: NBU 1022-03G PAD		Rig Name No: SWABBCO 6/6
Event: COMPLETION	Start Date: 4/18/2013		End Date: 5/7/2013
Active Datum: RKB @5,001.00usft (above Mean Sea Level)	UWI: SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/28/2013	-							
4/18/2013	8:00 - 9:00	1.00	SUBSPR	33	C	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST. PRESSURE TEST CSG & FRAC VALVES 1ST PSI TEST T/ 7000 PSI. HELD FOR 15 MIN LOST 50 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. PRESSURE TEST 8 5/8 X 4 1/2 TO 650 PSI HELD FOR 5 MIN LOST -608 PSI,BLED PSI OFF, REINSTALLED POP OFF SWIFN NOTE PRESSURED TO 650 3 TIMES COULDNT PUMP INTO SURFACE
4/19/2013	7:00 - 11:00	4.00	SUBSPR	37		P		PERF STG 1)PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH PERF AS PER PERF DESIGN. POOH. SWIFW
4/23/2013	6:45 - 7:00	0.25	FRAC	48		P		SLIPS, TRIPS, FALLS.
	7:00 - 17:00	10.00	FRAC	36	B	P		REFER TO STIMULATION PJR FOR FLUID, SAND AND CHEMICAL VOLUMES, ALL STAGES WERE PERFORATED ACCORDING TO PERF RECORD IN OPEN WELLS, ALL STAGES WERE STIMULATED TO VENDOR POST JOB REPORT. ALL PLUGS ARE HALIBURTON 8K CBPS FRAC STG #1] WHP=1,672#, BRK DN PERFS=3,747#, @=5.3 BPM, INTIAL ISIP=2,557#, FG=.74, FINAL ISIP=2,753#, FG=.76, SET PLUG & PERFORATE STG #2 FRAC STG #2] WHP=1,410#, BRK DN PERFS=3,318#, @=4 BPM, INTIAL ISIP=1,821#, FG=.66, FINAL ISIP=2,694#, FG=.76, SET PLUG & PERFORATE STG #3 FRAC STG #3] WHP=1,687#, BRK DN PERFS=2,602#, @=5 BPM, INTIAL ISIP=1,825#, FG=.66, FINAL ISIP=2,829#, FG=.79, SET PLUG & PERFORATE STG #4 SWIFN
4/24/2013	6:30 - 6:45	0.25	FRAC	48		P		HSM, WORKING W/ OR AROUND CHEMICALS
	6:45 - 7:00	0.25	FRAC	46	E	Z		BROKE DOWN DID NOT FRAC WELL
4/25/2013	5:45 - 6:00	0.25	FRAC	48		P		HSM, SPILL PREVENTION

RECEIVED: Jun. 03, 2013

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3G1CS GREEN		Spud Date: 2/4/2013	
Project: UTAH-UINTAH	Site: NBU 1022-03G PAD		Rig Name No: SWABBCO 6/6
Event: COMPLETION	Start Date: 4/18/2013		End Date: 5/7/2013
Active Datum: RKB @5,001.00usft (above Mean Sea Level)	UWI: SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 18:00	12.00	FRAC	36	B	P		FRAC STG #4] WHP=1,970#, BRK DN PERFS=2,974#, @=7 BPM, INTIAL ISIP=2,513#, FG=.76, FINAL ISIP=2,793#, FG=.79, SET PLUG PERFORATE STG #5 FRAC STG #5] WHP=1,538#, BRK DN PERFS=5,237#, @=4.7 BPM, INTIAL ISIP=2,029#, FG=.70, FINAL ISIP=2,123#, FG=.72, SET PLUG AND PERFORATE STG #6 FRAC STG #6] WHP=1,230#, BRK DN PERFS=4,264#, @=4.6 BPM, INTIAL ISIP=2,751#, FG=.82, FINAL ISIP=2,468#, FG=.78, SET PLUG AND PERFORATE STG #7 SWIFN.
4/26/2013	6:15 - 6:30	0.25	FRAC	48		P		HSM, OVERHEAD LOADS
	6:30 - 17:00	10.50	FRAC	36	B	P		FRAC STG #7] WHP=631#, BRK DN PERFS=1,964#, @=3.6 BPM, INTIAL ISIP=1,229#, FG=.61, FINAL ISIP=2,188#, FG=.75, SET PLUUG AND PERFORATE STG #8 FRAC STG #8] WHP=200#, BRK DN PERFS=2,117#, @=4.9 BPM, INTIAL ISIP=746#, FG=.55, FINAL ISIP=1,974#, FG=.74, SET PLUG AND PERFORATE STG #9 FRAC STG #9] WHP=462#, BRK DN PERFS=2,542#, @=4.8 BPM, INTIAL ISIP=1,223#, FG=.64, FINAL ISIP=1,788#, FG=.73, SET PLUG AND PERFORATE STG #10 FRAC STG #10] WHP=140#, BRK DN PERFS=1,385#, @=4 BPM, INTIAL ISIP=352#, FG=.50, FINAL ISIP=1,460#, FG=.69, SET TOP KILL TOTAL BBLS=9,805 TOTAL SAND=215,935#
5/6/2013	7:00 - 7:15	0.25	DRLOUT	48		P		JSA-SAFETY MEETING
	7:15 - 9:00	1.75	DRLOUT	30	A	P		MIRU, N/D WH, N/U BOPS,
	9:00 - 15:00	6.00	DRLOUT	31	I	P		P/U 3 7/8" BIT AND POBS, RIH W/ 2 3/8" TBG, TAG CBP @ 5524', PREPARE TO DRILL OUT IN AM,
5/7/2013	-							RUN PRODUCTION TUBING, TUBING/CASING SIZE 2,375.000 in, MD TOP 19.0 usft to MD LANDED 8,145.9 usft
	7:00 - 7:15	0.25	DRLOUT	48		P		JSA-SAFETY MEETING

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3G1CS GREEN		Spud Date: 2/4/2013	
Project: UTAH-UINTAH	Site: NBU 1022-03G PAD		Rig Name No: SWABBCO 6/6
Event: COMPLETION	Start Date: 4/18/2013		End Date: 5/7/2013
Active Datum: RKB @5,001.00usft (above Mean Sea Level)	UWI: SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 14:00	6.75	DRLOUT	44	C	P		PRESSURE TEST CSG AND BOPS, ESTB. CIRC DN TBG OUT CSG, DRILL OUT CBPS, (CBP #1) 5524', DRILL OUT HALLIBURTON 8K CBP IN 7 MIN, 25 # DIFF, RIH TAG SAND @ 5770 ', C/O 12 ' SAND, FCP = 0 #. (CBP #2) 5782', DRILL OUT HALLIBURTON 8K CBP IN 6 MIN, 75 # DIFF, RIH TAG SAND @ 6108 ', C/O 20 ' SAND, FCP = 25 #. (CBP #3) 6128', DRILL OUT HALLIBURTON 8K CBP IN 9 MIN, 25 # DIFF, RIH TAG SAND @ 6590 ', C/O 28 ' SAND, FCP = 50 #. (CBP #4) 6618', DRILL OUT HALLIBURTON 8K CBP IN 10 MIN, 50 # DIFF, RIH TAG SAND @ 7000 ', C/O 36 ' SAND, FCP = 75 #. (CBP #5) 7036', DRILL OUT HALLIBURTON 8K CBP IN 6 MIN, 50 # DIFF, RIH TAG SAND @ 7388 ', C/O 30 ' SAND, FCP = 100 #. (CBP #6) 7418', DRILL OUT HALLIBURTON 8K CBP IN 8 MIN, 200 # DIFF, RIH TAG SAND @ 7967 ', C/O 30 ' SAND, FCP = 150 #. (CBP #7) 7797', DRILL OUT HALLIBURTON 8K CBP IN 5 MIN, 300 # DIFF, RIH TAG SAND @ 7966 ', C/O 30 ' SAND, FCP = 250 #. (CBP #8) 7996', DRILL OUT HALLIBURTON 8K CBP IN 10 MIN, 300 # DIFF, RIH TAG SAND @ 8119 ', C/O 40 ' SAND, FCP = 300 #. (CBP #9) 8159', DRILL OUT HALLIBURTON 8K CBP IN 6 MIN, 100 # DIFF, RIH TAG SAND @ 8418 ', C/O 30 ' SAND, FCP = 400 #. (CBP #10) 8448', DRILL OUT HALLIBURTON 8K CBP IN 6 MIN, 100 # DIFF, RIH TAG SAND @ 8656 ', C/O 50 ' SAND TO 8706 ' PBTD, FCP = 450 #. P/O LAY DN 23 JTS ON TRAILER, LAND TBG IN WELL W/ 257 JTS 2 3/8" TBG, EOT @ 8145.90', N/D BOP'S, N/U WH, PRESSURE TEST FLOW LINE TO 3000#, PUMP BIT OFF @ #, TURN WELL OVER TO FLOW BACK CREW W/ 8835 BBLS WTR LEFT TO RECOVER, SITP = 2375 #, SICP = 2484 #, KB = 19.00' HANGER = .83' 107 JTS 2 3/8" L-80 TBG = 3380.04' 1= 2 3/8" L-80 PUP JT = 6.13'

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3G1CS GREEN		Spud Date: 2/4/2013	
Project: UTAH-UINTAH	Site: NBU 1022-03G PAD		Rig Name No: SWABBCO 6/6
Event: COMPLETION	Start Date: 4/18/2013		End Date: 5/7/2013
Active Datum: RKB @5,001.00usft (above Mean Sea Level)	UWI: SW/NE/0/10/S/22/E/3/0/0/26/PM/N/2153/E/0/2105/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
								150 JTS 2 3/8" J-55 TBG = 4737.70' XN-NIPPLE 1.875" POBS = 2.20' EOT = 8145.90' 315 JTS 2 3/8" TBG DELV. (TOTAL) 165 JTS 2 3/8" L-80 TBG DELV 150 JTS 2 3/8" J-55 TBG DELV 58 JTS 2 3/8" L-80 TBG RETURNED
	14:00 - 14:00	0.00	DRLOUT	50				WELL TURNED TO SALES 5/7/2013

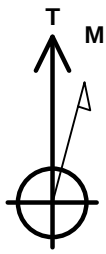
API Well Number: 43047529970000

Scientific Drilling

Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: NBU 1022-03G PAD
Well: NBU 1022-3G1CS
Wellbore: OH
Design: OH

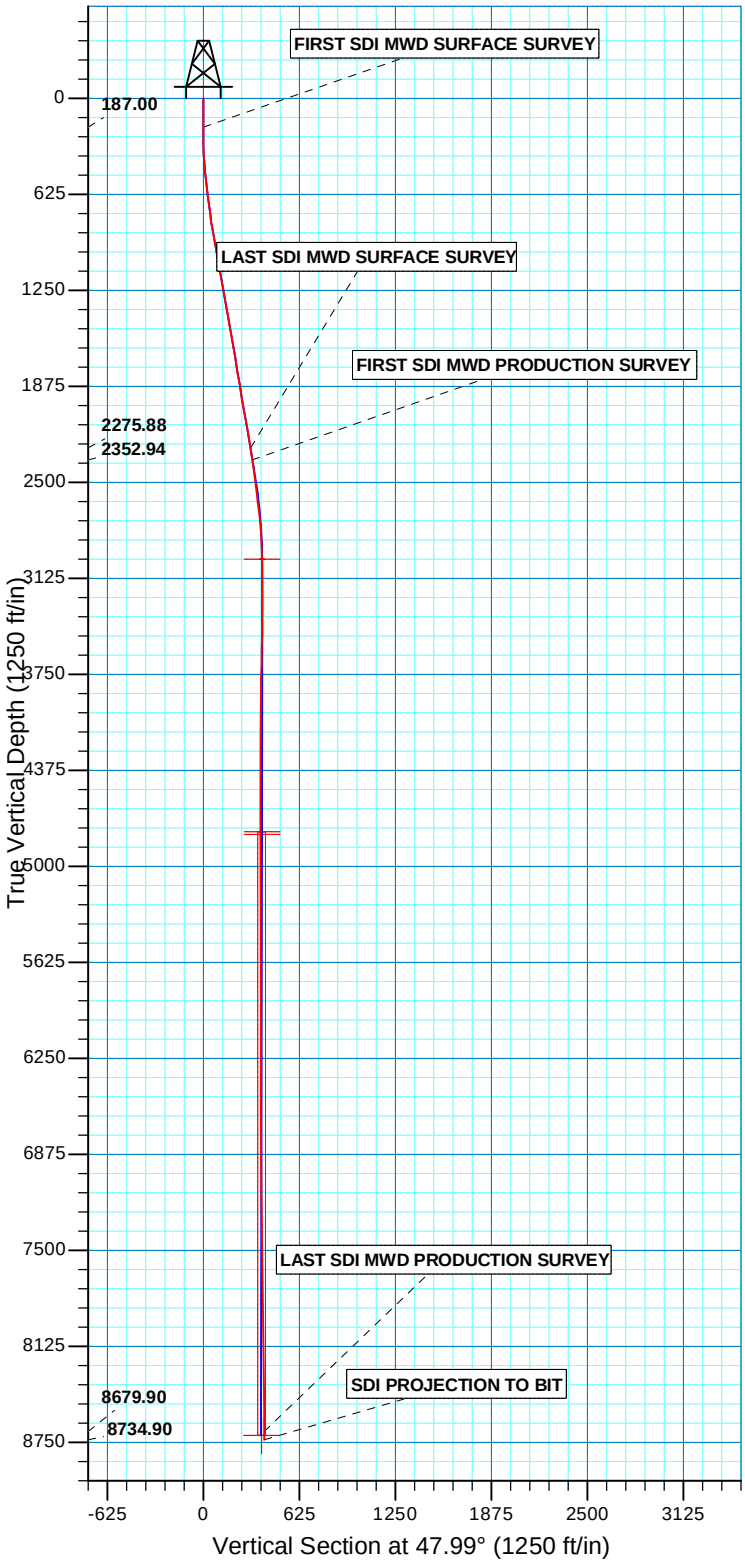
Anadarko Petroleum Corporation

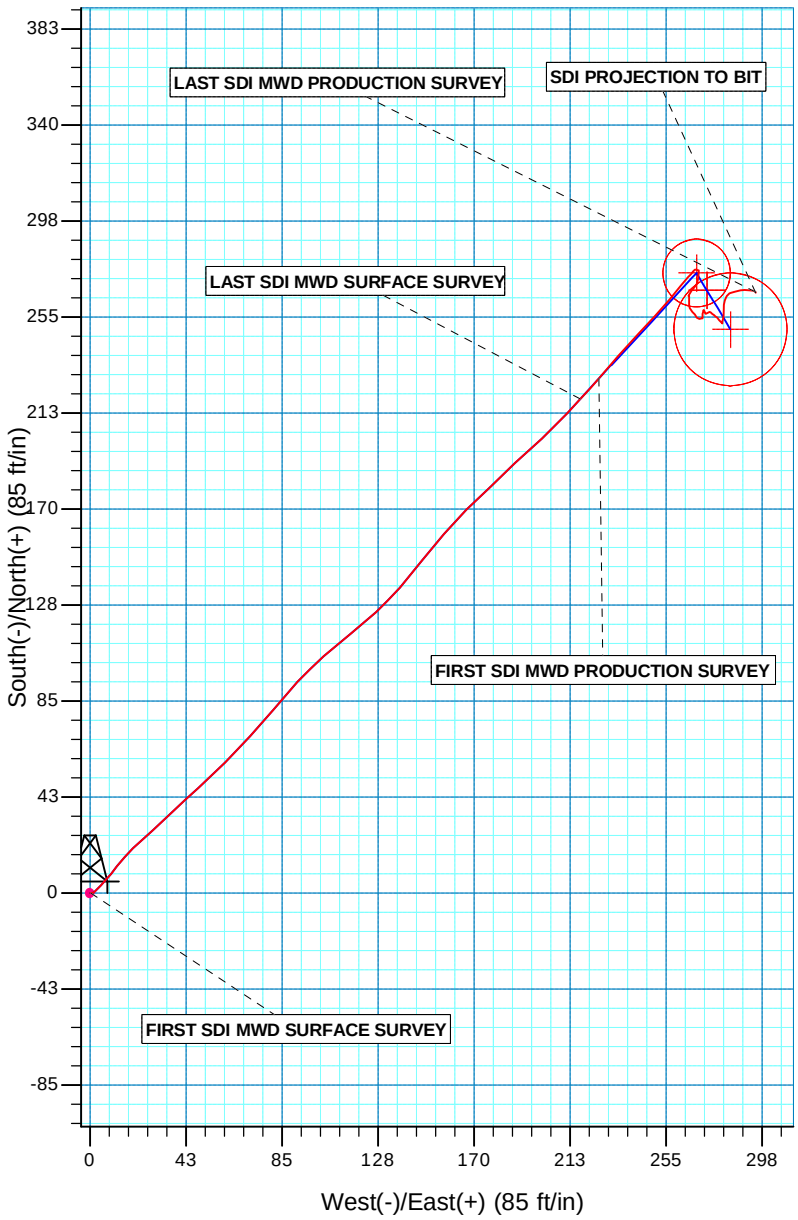
WELL DETAILS: NBU 1022-3G1CS					
GL 4982 & KB 19 @ 5001.00ft (PIONEER 54)					
+N/-S	+E/-W	Northing	Easting	Latittude	Longitude
0.00	0.00	14522444.76	2082068.31	39.9793920	-109.4235100



Azimuths to True North
Magnetic North: 10.96°

Magnetic Field
Strength: 52263.4snT
Dip Angle: 65.85°
Date: 02/08/2012
Model: IGRF2010





PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N	
Geodetic System:	Universal Transverse Mercator (US Survey Feet)
Datum:	NAD 1927 (NADCON CONUS)
Ellipsoid:	Clarke 1866
Zone:	Zone 12N (114 W to 108 W)
Location:	SECTION 3 T10S R22E
System Datum:	Mean Sea Level

Design: OH (NBU 1022-3G1CS/OH)
Created By: Gabe Kendall Date: 10:22, March 28 2013

RECEIVED: Jun. 03, 2013

API Well Number: 43047529070000

Scientific Drilling

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N
NBU 1022-03G PAD
NBU 1022-3G1CS

OH

Design: OH

Standard Survey Report

28 March, 2013

Anadarko Petroleum Corporation

RECEIVED: Jun. 03, 2013

Scientific Drilling

SDI
Survey Report

Anadarko Petroleum Corporation

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-3G1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	GL 4982 & KB 19 @ 5001.00ft (PIONEER 54)
Site:	NBU 1022-03G PAD	**MD Reference:**	GL 4982 & KB 19 @ 5001.00ft (PIONEER 54)
Well:	NBU 1022-3G1CS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 5000.1 Single User Db

Project UTAH - UTM (feet), NAD27, Zone 12N

Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site NBU 1022-03G PAD, SECTION 3 T10S R22E

Site Position:		**Northing:**	14,522,425.14 usft	**Latitude:**	39.9793370
From:	Lat/Long	**Easting:**	2,082,091.08 usft	**Longitude:**	-109.4234300
Position Uncertainty:	0.00 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	1.01 °

Well NBU 1022-3G1CS, 2153 FNL 2105 FEL

Well Position	**+N/-S**	0.00 ft	**Northing:**	14,522,444.77 usft	**Latitude:**	39.9793920
	+E/-W	0.00 ft	**Easting:**	2,082,068.31 usft	**Longitude:**	-109.4235100
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	4,982.00 ft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	02/08/12	10.96	65.85	52,263

Design OH

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	47.99

Survey Program **Date** 03/28/13

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
15.00	2,301.00	Survey #1 SDI MWD SURFACE (OH)	SDI MWD	SDI MWD - Standard ver 1.0.1
2,379.00	8,765.00	Survey #2 SDI MWD PRODUCTION (OH)	SDI MWD	SDI MWD - Standard ver 1.0.1

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15.00	0.00	0.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00
187.00	0.26	109.54	187.00	-0.13	0.37	0.19	0.15	0.15	0.00
FIRST SDI MWD SURFACE SURVEY									
270.00	0.97	68.31	269.99	0.07	1.20	0.93	0.96	0.86	-49.67
357.00	2.55	45.73	356.95	1.69	3.27	3.56	1.95	1.82	-25.95
447.00	4.40	40.80	446.78	5.70	6.96	8.99	2.08	2.06	-5.48
537.00	5.96	38.58	536.41	11.97	12.13	17.02	1.75	1.73	-2.47
627.00	7.47	45.55	625.79	19.72	19.22	27.48	1.90	1.68	7.74
717.00	7.65	47.48	715.01	27.86	27.81	39.31	0.35	0.20	2.14

Scientific Drilling

SDI
Survey Report

Anadarko Petroleum Corporation

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-3G1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	GL 4982 & KB 19 @ 5001.00ft (PIONEER 54)
Site:	NBU 1022-03G PAD	**MD Reference:**	GL 4982 & KB 19 @ 5001.00ft (PIONEER 54)
Well:	NBU 1022-3G1CS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
807.00	8.76	46.63	804.09	36.62	37.21	52.15	1.24	1.23	-0.94
897.00	9.98	47.94	892.89	46.55	47.98	66.80	1.38	1.36	1.46
987.00	10.82	45.46	981.41	57.70	59.79	83.04	1.06	0.93	-2.76
1,077.00	10.11	41.38	1,069.91	69.55	71.03	99.33	1.14	-0.79	-4.53
1,167.00	10.03	40.75	1,158.52	81.42	81.37	114.95	0.15	-0.09	-0.70
1,257.00	10.46	42.39	1,247.09	93.39	92.00	130.86	0.58	0.48	1.82
1,347.00	10.33	49.13	1,335.62	104.70	103.61	147.06	1.36	-0.14	7.49
1,437.00	9.58	50.74	1,424.26	114.72	115.51	162.60	0.89	-0.83	1.79
1,527.00	9.23	47.92	1,513.05	124.30	126.66	177.30	0.64	-0.39	-3.13
1,617.00	10.11	40.80	1,601.77	135.12	137.18	192.36	1.65	0.98	-7.91
1,707.00	10.02	38.52	1,690.39	147.22	147.22	207.92	0.45	-0.10	-2.53
1,797.00	9.50	40.19	1,779.09	159.02	156.89	223.00	0.66	-0.58	1.86
1,887.00	9.15	45.81	1,867.90	169.68	166.81	237.51	1.08	-0.39	6.24
1,977.00	9.50	46.58	1,956.71	179.78	177.34	252.09	0.41	0.39	0.86
2,067.00	10.02	45.90	2,045.41	190.33	188.36	267.34	0.59	0.58	-0.76
2,157.00	10.46	47.92	2,133.97	201.25	200.04	283.33	0.63	0.49	2.24
2,247.00	9.45	42.90	2,222.62	212.14	211.14	298.86	1.48	-1.12	-5.58
2,301.00	9.53	42.38	2,275.88	218.69	217.17	307.72	0.22	0.15	-0.96
LAST SDI MWD SURFACE SURVEY									
2,379.00	8.28	41.12	2,352.94	227.69	225.21	319.73	1.62	-1.60	-1.62
FIRST SDI MWD PRODUCTION SURVEY									
2,474.00	7.91	40.18	2,446.99	237.84	233.93	332.99	0.41	-0.39	-0.99
2,569.00	7.58	44.30	2,541.13	247.32	242.52	345.72	0.68	-0.35	4.34
2,663.00	6.37	42.91	2,634.43	255.57	250.40	357.10	1.30	-1.29	-1.48
2,758.00	5.48	38.96	2,728.92	262.96	256.84	366.83	1.03	-0.94	-4.16
2,853.00	3.60	37.97	2,823.62	268.84	261.53	374.25	1.98	-1.98	-1.04
2,948.00	2.51	44.36	2,918.48	272.68	264.82	379.27	1.20	-1.15	6.73
3,043.00	1.51	40.66	3,013.42	275.12	267.09	382.58	1.06	-1.05	-3.89
3,138.00	0.48	104.25	3,108.41	275.97	268.29	384.05	1.44	-1.08	66.94
3,233.00	0.56	103.84	3,203.40	275.76	269.13	384.53	0.08	0.08	-0.43
3,329.00	0.17	149.74	3,299.40	275.52	269.66	384.76	0.48	-0.41	47.81
3,423.00	0.80	199.19	3,393.40	274.78	269.51	384.16	0.75	0.67	52.61
3,518.00	0.98	177.75	3,488.39	273.35	269.33	383.06	0.40	0.19	-22.57
3,613.00	1.34	189.42	3,583.37	271.44	269.18	381.67	0.45	0.38	12.28
3,708.00	1.01	205.09	3,678.35	269.58	268.64	380.03	0.48	-0.35	16.49
3,803.00	1.30	226.05	3,773.33	268.08	267.51	378.18	0.53	0.31	22.06
3,898.00	1.22	212.05	3,868.31	266.47	266.20	376.13	0.33	-0.08	-14.74
3,992.00	1.03	219.59	3,962.29	264.97	265.13	374.33	0.26	-0.20	8.02
4,087.00	0.46	83.18	4,057.28	264.36	264.96	373.80	1.47	-0.60	-143.59
4,182.00	0.24	181.25	4,152.28	264.21	265.33	373.98	0.58	-0.23	103.23
4,277.00	0.69	182.67	4,247.28	263.44	265.30	373.44	0.47	0.47	1.49
4,372.00	0.55	178.47	4,342.27	262.41	265.29	372.74	0.15	-0.15	-4.42
4,467.00	0.75	176.21	4,437.27	261.33	265.34	372.06	0.21	0.21	-2.38

Scientific Drilling

SDI

Survey Report

Anadarko Petroleum Corporation

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-3G1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	GL 4982 & KB 19 @ 5001.00ft (PIONEER 54)
Site:	NBU 1022-03G PAD	**MD Reference:**	GL 4982 & KB 19 @ 5001.00ft (PIONEER 54)
Well:	NBU 1022-3G1CS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,561.00	0.77	180.70	4,531.26	260.09	265.38	371.25	0.07	0.02	4.78
4,656.00	0.53	160.56	4,626.25	259.04	265.51	370.65	0.35	-0.25	-21.20
4,751.00	0.66	138.94	4,721.25	258.21	266.02	370.47	0.27	0.14	-22.76
4,846.00	0.88	144.53	4,816.24	257.20	266.80	370.38	0.24	0.23	5.88
4,941.00	0.97	135.27	4,911.23	256.04	267.79	370.33	0.18	0.09	-9.75
5,036.00	1.04	145.88	5,006.21	254.75	268.84	370.25	0.21	0.07	11.17
5,131.00	0.64	77.76	5,101.20	254.15	269.84	370.59	1.05	-0.42	-71.71
5,226.00	0.62	85.26	5,196.20	254.30	270.87	371.46	0.09	-0.02	7.89
5,320.00	0.88	358.25	5,290.19	255.07	271.36	372.33	1.12	0.28	-92.56
5,415.00	0.74	2.21	5,385.18	256.41	271.36	373.23	0.16	-0.15	4.17
5,510.00	0.44	10.12	5,480.18	257.38	271.45	373.95	0.33	-0.32	8.33
5,605.00	0.17	19.81	5,575.18	257.87	271.56	374.36	0.29	-0.28	10.20
5,699.00	0.20	115.95	5,669.18	257.93	271.75	374.55	0.29	0.03	102.28
5,794.00	0.46	156.43	5,764.18	257.51	272.06	374.49	0.35	0.27	42.61
5,889.00	0.70	165.50	5,859.17	256.60	272.35	374.10	0.27	0.25	9.55
5,984.00	0.36	44.75	5,954.17	256.25	272.71	374.13	0.99	-0.36	-127.11
6,079.00	0.38	48.94	6,049.17	256.67	273.16	374.74	0.04	0.02	4.41
6,174.00	0.35	66.63	6,144.16	256.99	273.66	375.33	0.12	-0.03	18.62
6,269.00	0.44	92.73	6,239.16	257.09	274.29	375.87	0.21	0.09	27.47
6,364.00	0.44	120.85	6,334.16	256.88	274.97	376.23	0.23	0.00	29.60
6,459.00	0.47	129.86	6,429.16	256.45	275.58	376.40	0.08	0.03	9.48
6,553.00	0.59	131.86	6,523.15	255.88	276.24	376.50	0.13	0.13	2.13
6,648.00	0.53	130.26	6,618.15	255.27	276.94	376.61	0.07	-0.06	-1.68
6,743.00	0.75	133.59	6,713.14	254.55	277.72	376.72	0.23	0.23	3.51
6,838.00	0.88	139.84	6,808.13	253.57	278.64	376.74	0.17	0.14	6.58
6,932.00	1.01	142.96	6,902.12	252.36	279.61	376.65	0.15	0.14	3.32
7,027.00	0.37	347.32	6,997.12	251.99	280.05	376.73	1.43	-0.67	-163.83
7,122.00	0.77	13.43	7,092.11	252.91	280.13	377.40	0.49	0.42	27.48
7,217.00	0.88	358.16	7,187.10	254.26	280.25	378.40	0.26	0.12	-16.07
7,312.00	0.77	20.37	7,282.09	255.58	280.45	379.43	0.35	-0.12	23.38
7,407.00	1.14	355.88	7,377.08	257.13	280.60	380.58	0.57	0.39	-25.78
7,502.00	1.39	3.19	7,472.05	259.22	280.60	381.98	0.31	0.26	7.69
7,596.00	1.02	10.54	7,566.03	261.18	280.82	383.45	0.43	-0.39	7.82
7,691.00	1.09	21.32	7,661.02	262.85	281.30	384.93	0.22	0.07	11.35
7,786.00	0.97	31.21	7,756.00	264.38	282.05	386.51	0.23	-0.13	10.41
7,881.00	0.78	59.77	7,850.99	265.40	283.02	387.91	0.49	-0.20	30.06
7,976.00	0.67	79.43	7,945.98	265.82	284.13	389.02	0.28	-0.12	20.69
8,070.00	0.88	72.85	8,039.98	266.14	285.36	390.14	0.24	0.22	-7.00
8,165.00	0.86	71.58	8,134.97	266.58	286.73	391.46	0.03	-0.02	-1.34
8,260.00	0.76	79.63	8,229.96	266.92	288.02	392.65	0.16	-0.11	8.47
8,355.00	0.78	93.21	8,324.95	266.99	289.29	393.64	0.19	0.02	14.29
8,450.00	0.88	97.30	8,419.94	266.86	290.66	394.57	0.12	0.11	4.31
8,545.00	1.14	94.00	8,514.92	266.71	292.33	395.70	0.28	0.27	-3.47
8,640.00	0.90	101.41	8,609.91	266.49	294.00	396.80	0.29	-0.25	7.80

Scientific Drilling

SDI
Survey Report

Anadarko Petroleum Corporation

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-3G1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	GL 4982 & KB 19 @ 5001.00ft (PIONEER 54)
Site:	NBU 1022-03G PAD	**MD Reference:**	GL 4982 & KB 19 @ 5001.00ft (PIONEER 54)
Well:	NBU 1022-3G1CS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,710.00	0.53	158.30	8,679.90	266.08	294.66	397.02	1.08	-0.53	81.27
LAST SDI MWD PRODUCTION SURVEY									
8,765.00	0.53	158.30	8,734.90	265.61	294.85	396.84	0.00	0.00	0.00
SDI PROJECTION TO BIT									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
DTGT_NBU 1022-3G1C	0.00	0.00	3,000.70	274.49	268.57	14,522,723.96	2,082,331.98	39.9801457	-109.4225515
- actual wellpath misses target center by 1.75ft at 3030.30ft MD (3000.73 TVD, 274.85 N, 266.86 E)									
- Circle (radius 15.00)									
TOC @ 4777.00 NBU 1(	0.00	0.00	4,777.00	266.86	273.15	14,522,716.41	2,082,336.70	39.9801247	-109.4225352
- actual wellpath misses target center by 11.37ft at 4806.71ft MD (4776.96 TVD, 257.66 N, 266.46 E)									
- Point									
TOC @ 4777.00 NBU 1(	0.00	0.00	4,792.00	266.90	273.12	14,522,716.46	2,082,336.67	39.9801248	-109.4225353
- actual wellpath misses target center by 11.45ft at 4821.71ft MD (4791.95 TVD, 257.49 N, 266.59 E)									
- Point									
PBHL_NBU 1022-3G1C	0.00	0.00	8,707.00	249.49	283.57	14,522,699.23	2,082,347.42	39.9800770	-109.4224980
- actual wellpath misses target center by 33.66ft at 8710.00ft MD (8679.90 TVD, 266.08 N, 294.66 E)									
- Circle (radius 25.00)									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
187.00	187.00	-0.13	0.37	FIRST SDI MWD SURFACE SURVEY
2,301.00	2,275.88	218.69	217.17	LAST SDI MWD SURFACE SURVEY
2,379.00	2,352.94	227.69	225.21	FIRST SDI MWD PRODUCTION SURVEY
8,710.00	8,679.90	266.08	294.66	LAST SDI MWD PRODUCTION SURVEY
8,765.00	8,734.90	265.61	294.85	SDI PROJECTION TO BIT

Checked By: _____ Approved By: _____ Date: _____